

# State of Colorado Oil and Gas Conservation Commission

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Document Number:  
403260071

Date Received:  
12/14/2022

## FIR RESOLUTION FORM

### Overall Status:

#### CA Summary:

1 of 2 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

### OPERATOR INFORMATION

OGCC Operator Number: <u>96850</u>	Contact Name and Telephone:
Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Name: _____
Address: <u>1058 COUNTY ROAD 215</u>	Phone: ( ) _____ Fax: ( ) _____
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	Email: _____

#### Additional Operator Contact:

Contact Name	Phone	Email
<u>Kellerby, Shaun</u>		<u>shaun.kellerby@state.co.us</u>
<u>_TEP</u>		<u>COGCCInspectionReports@terraep.com</u>
<u>Ramsey, Scott</u>		<u>scott.ramsey@state.co.us</u>

### COGCC INSPECTION SUMMARY:

FIR Document Number: 699805312  
 Inspection Date: 12/09/2022 FIR Submit Date: 12/12/2022 FIR Status: \_\_\_\_\_

#### Inspected Operator Information:

Company Name: TEP ROCKY MOUNTAIN LLC Company Number: 96850  
 Address: 1058 COUNTY ROAD 215  
 City: PARACHUTE State: CO Zip: 81635

#### LOCATION - Location ID: 335526

Location Name: GGU JOLLEY-66S91W Number: 21SWSW County: \_\_\_\_\_  
 Qtrqr: SWS Sec: 21 Twp: 6S Range: 91W Meridian: 6  
W  
 Latitude: 39.506754 Longitude: -107.564443

#### FACILITY - API Number: 05-045-00 Facility ID: 335526

Facility Name: GGU JOLLEY-66S91W Number: 21SWSW  
 Qtrqr: SWS Sec: 21 Twp: 6S Range: 91W Meridian: 6  
W  
 Latitude: 39.506754 Longitude: -107.564443

### CORRECTIVE ACTIONS:

**2** CA# 166508

Corrective Action: All Production Facilities, valves, pipes, fittings, and vessels will be securely fastened or sealed. Date: 12/14/2022

Response: CA COMPLETED Date of Completion: 12/13/2022

Per CDPHE air quality regulations, this location is below the regulatory threshold of 2 tons per year, and therefore

Operator  
Comment:

does not require tank emission controls. As such, the tank hatches identified in this inspection report are designed to leak at an operating pressure of 6 - 8 ounces. The set pressure for the hatches has been verified, and they are functioning as designed. Tightly sealing these hatches as suggested in the inspection report would cause excessive pressure to build up inside the tank and would eventually result in a major mechanical / integrity failure of the tank and / or storage system. Depending upon the volumes and rates of fluids produced at this location, production personnel may elect to further reduce tank emissions by utilizing the on-site emissions control equipment (i.e., the enclosed combustion device, or ECD). Using the ECD is an optional means of reducing emissions since total VOC emissions are below the regulatory thresholds. The ECD equipment noted in this report is periodically used by production personnel to reduce tank emissions as needed. TEP considers the ECD equipment to be an effective and useful tool that is periodically used to help control and maintain emissions as low as possible; therefore, this equipment is considered to be both necessary and beneficial for site operations.

COGCC Decision: \_\_\_\_\_

COGCC  
Representative:

**OPERATOR COMMENT AND SUBMITTAL**

Comment: Corrective action #166508 has been addressed.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Michael Gardner

Signed: \_\_\_\_\_

Title: TEP Environmental

Date: 12/14/2022 9:35:22 AM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

**Document Number**      **Description**

<u>Document Number</u>	<u>Description</u>

Total Attach: 0 Files