



# Well History

Well Name: **Leffler 14-35**

API 05123267410000		Surface Legal Location SWSW 35 7N 66W		Field Name Eaton		State CO		Well Configuration Type Vertical	
Ground Elevation (ft) 4,880.00	Original KB Elevation (ft) 4,890.00	KB-Ground Distance (ft) 10.00	Spud Date 12/9/2008 13:00	Rig Release Date 12/16/2008 20:30	On Production Date 2/23/2009	Abandon Date			

### Daily Operations

Start Date	Summary	End Date
3/19/2019	RIHW 2" JDC TO FISH PLUNGER @ 4376, FISH LATCH DOWN SPRING @ 4376, SHEARED OFF 4 TIMES @ 4379, RD. RU W/ 1.5 OIL JARS, RIHW 2" JDC TO FISH FLOWCO STAGE TOOL @ 4379, FISH PLUNGER @ 7300. RD	3/20/2019

### Swab, 3/1/2021 06:00

Job Category LOE	Primary Job Type Swab	Start Date 3/1/2021	End Date 3/1/2021	Objective SWAB
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### Daily Operations

Start Date	Summary	End Date
3/1/2021	ITP0/FTP500 ICP1250/FCP600 IFL4000/FFL3500 2 RUNS/20BBLS 3 OIL/ 17 WATER	3/2/2021

### WBI - Plug Set Other Operator, 10/6/2022 06:00

Job Category Completion/Workover	Primary Job Type WBI - Plug Set Other Operator	Start Date 10/6/2022	End Date 10/7/2022	Objective FRAC PREP
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### Daily Operations

Start Date	Summary	End Date
10/6/2022	CREW TRAVEL. PRE JOB SAFETY MEETING AND JSA. CHECK PRESSURES. SITP 300 PSI. SICP 350 PSI. SIBHP 0 PSI. SI/RU ENSIGN RIG 313 AND EQUIPMENT. TIE IN PUMP LINES. LOAD WELL WITH 110BBLS FW. CIRCULATE WELL CLEAN FOR 1 HOUR. NO GAS PRESENT. FUNCTION TEST BOP. TEST GOOD. ND PRODUCTION TREE, MASTER VALVE AND 3K LARKIN CAP. NU LARKIN ADAPTER FLANGE AND BOP. RU WORK FLOOR AND HANDLING EQUIPMENT. INSTAL LANDING SUB. UNLAND TUBING. LD 12 JOINTS OF 2.375" 4.7# EUE. TOOH 226 JOINTS OF 2.375" 4.7# EUE. TOTAL OF 238 JOINTS OF 2.375" 4.7# EUE. KEEPING HOLE LOADED. MIRU SUREFIRE WIRELINE. HELD SAFETY MEETING. PU RIH WITH GUAGE RING TO 7000'. PU RIH WITH 4.5" 10K CIBP. CORROLATE WITH LOG. SET CIBP @ 6984'. GOOD SET. PU BAILER. DUMP 2 SXS CEMENT ON TOP OF CIBP. LOAD WELL WITH 4 BBLS FW. PRESSURE TEST PLUG/CASING TO 1120 PSI. TEST GOOD. RDMO SUREFIRE WIRELINE. TIH WITH SEAT NIPPLE/NOTCH COLLAR AND 226 JOINTS OF 2.375" 4.7# EUE. LD 3 JOINTS OF 2.375" 4.7# EUE. TIE IN PUMP LINES. CIRCULATE WELL CLEAN. INSTAL TIW VALVE. SHUT AND SECURE WELL. CREW CLEANED LOCATION AND TRAVELED HOME.	10/6/2022
10/7/2022	CREW TRAVEL. PRE JOB SAFETY MEETING AND JSA. CHECK PRESSURES. SITP 0PSI. SICP 0PSI. SIBHP 0PSI. MIRU PICK TESTERS. BEGIN MIT. HELD AT 508PSI FOR 15 MINUTES AND CHARTED. GOOD TEST. RDMO PICK TESTERS. FUNCTION TEST BOP TEST GOOD. LD 4 JOINTS OF 2.375" 4.7# EUE. RD WORK FLOOR AND HANDLING EQUIPMENT. ND BOP. REMOVED AND STRIPED OVER 3K WELL HEAD AND INSTALLED 5K WELL HEAD WITH NEW 5K CASING VALVES. PLUMBED UP SURFCACE CASING VALVE ABOVE GROUND. LAND TUBING IN WELL HEAD @ 6578.05' KB. NU 5K TOP FLANGE WITH NEW MASTER VALVE. PICK TESTERS TORQUE AND TESTED WELLHEAD. SHUT AND SECURE WELL. RD ENSIGN RIG 313 AND EQUIPMENT. CREW CLEANED LOCATION AND PUT FENCES BACK UP. MOVE ENSIGN RIG 313 OFF LOCATION. WELL IS PREPPED FOR FRAC OFFSET.  TUBING DETAILS: 10.00' KB 219 JOINTS OF 2.375" 4.7# J-55 TUBING - 6566.45' SN/NC 1.60' TOTAL - 6578.05'  NOTE THERE WERE 19 JOINTS OF 2 3/8" 4.7# EUE J-55 SENT TO RMI.	10/7/2022

### WBI - Abandon Well Other Operator, <dtmstart>

Job Category Abandon	Primary Job Type WBI - Abandon Well Other Operator	Start Date	End Date	Objective
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### Daily Operations

Start Date	Summary	End Date