

OCCIDENTAL PETROLEUM CORPORATION

Please contact your area engineer with any questions concerning this procedure.

12/12/2022

PLUG and ABANDONMENT PROCEDURE

HSR-NIES 15-15

API: 05-123-18739



Step Description

1	Review Previous Open Wells Reports/Well History. If you have questions or concerns, contact Foreman/Engineer.
2	COA: Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.).
3	Notify Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation prior to rig MIRU.
4	MIRU Slickline. Pull production equipment and tag bottom. Record tag depth, casing/tubing pressures and fluid level in Open Wells. Gyro was run on 12/02/19. RDMO Slickline.
5	Prepare location for base beam equipped rig. Install perimeter fence as needed.
6	COA: Verify Form 17 (State Bradenhead Test) has been run within 60 days of RU.
7	Refer to the Rockies Well Services Guidelines document whenever rigging up BOP and WL, or whenever tripping in or out of the well. Consult with Foreman/Engineer before deviating from these guidelines. All cement jobs (excluding injections squeezes) must be pumped at 4-6 BPM. All cement plugs pumped through tubing must use the Diverter tool. Final top-out can be pumped between 2-4 BPM.
8	Upon RU, check and record bradenhead pressure. If bradenhead valve is not accessible, re-plumb so that valve is above GL. Blow down bradenhead and leave open during working hours. Re-check pressure each day and input value in the "Casing press." box in Open Wells.
9	MIRU WO rig. Verify BOP and wellhead rating, inspect for appropriate API standards, pressure test BOP. Kill well as necessary using biocide treated fresh water. ND WH. NU BOP. Unland tbg. **Barrier Management** Fluid will be the only barrier while NU BOP. Stop and review JSA.
10	Note: tubing report not entered for 2010 tubing change event. Total number of joints could be different than 215.
11	TOOH and SB 3660' of 2-1/16" tbg. LD remaining 2-1/16" tbg.
12	MIRU WL. PU and RIH with (3-1/2", 7.7#) gauge ring to 6880'. POOH.
13	PU and RIH with (3-1/2", 7.7#) CIBP and set at +/- 6870' (collars at 6841' & 6884'). POOH. Slowly top fill well to clear out all gas. Pressure test CIBP to 500 psi. RIH and dump 2 sx cement on CIBP. POOH.
14	COA: Confirm and document static conditions in the well before placing the next plug. If there is evidence of pressure or fluid migration at any time after placing the Niobrara plug, contact Engineering.
15	Last CBL ran in 1994. Discuss running new CBL with engineer and foreman before Sussex squeeze.
16	PU and RIH with two 4', 2" perf guns with 4 spf. Shoot 16 squeeze holes at 4100' and 16 squeeze holes at 3600'. RDMO WL.
17	PU and TIH with (3-1/2", 7.7#) packer on 2-1/16" tbg. Set packer at 3660'.
18	Initiate circulation at low rate monitoring returns for fluid. Add mud thinner to hydrate/clean mud. Slowly increase circulation rate to 4-6 BPM using mud thinner and gel polymer sweeps as needed.
19	Pump 38 bbls of 160F HSF (0.5 gals/bbl or 1.5 lbs/bbl) and let soak for ~2 hours. Continue circulating at 4-6 BPM if possible. If returns show hydrocarbons or a 1 hr build-up shows pressure, swab and vent well and clean open tank. Circulate clean fluid before pumping cement.
20	Release packer. TOOH, SB 2-1/16" tbg. LD packer.
21	MIRU WL. PU and RIH with (3-1/2", 7.7#) CICR. Set CICR at 3660'. POOH. RDMO WL.
22	TIH with stinger on 2-1/16" tubing. Sting into CICR at 3660'.
23	MIRU cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump Sussex Squeeze: 175 sx (37.1 bbl or 209 cf) of the Sussex AGM: Class G with 0.4% B547 Gas Block (Latex) and 2% D053 Expansion (Gyp) and 0.25% D255 FLA (Fluid Loss) 0.3% D065 (Dispersant). Underdisplace by 2.4 bbls. Volume is based on 440' in the casing below the CICR, 500' in the casing-hole annulus with 25% excess, and 260' on top of the CICR. Collect wet and dry samples of cement to be left on rig. RDMO Cementers.
24	Pull out of cement. TOOH to 2900'. Reverse circulate a minimum of 2 hole volume after cementing to ensure no cement is left in the tbg or annulus.

25	TOOH and SB 2800' of 2-1/16" tbg. LD stinger, and remaining tbg.
26	Remaining operations can be completed using 2-1/16" tubing, 3-1/2" casing, or bringing in 2-3/8" tubing for your work string. Ensure pipe rams are correct for the size pipe you decide to use.
27	MIRU WL. RIH and jet cut 3-1/2", 7.7# casing at 2800'. RDMO WL.
28	Attempt to establish circulation with biocide treated fresh water.
29	ND BOP. ND TH. Un-land casing. Rig max pull shall be 100,000#. Max pull over string weight shall be 50,000#. If unable to unland, contact Foreman/Engineer. **Barrier Management** Fluid will be the only barrier while unlanding casing. Stop and review JSA.
30	Install BOP on casing head with 3-1/2", 7.7# pipe rams. **Barrier Management** Fluid will be the only barrier while NU BOP. Stop and review JSA.
31	TOOH and LD all 3-1/2", 7.7# casing. Remove 3-1/2", 7.7# pipe rams and install 2-1/16" pipe rams.
32	TIH with diverter tool on 2-1/16" tubing to 2800'. Establish circulation to surface with biocide treated fresh water.
33	Initiate circulation at low rate monitoring returns for fluid. Add mud thinner to hydrate/clean mud. Slowly increase circulation rate to 4-6 BPM using mud thinner and gel polymer sweeps as needed.
34	Pump 57 bbls of 160F HSF (0.5 gals/bbl or 1.5 lbs/bbl) and let soak for ~2 hours.
35	Continue circulating at 4-6 BPM if possible. If returns show hydrocarbons or a 1 hr build-up shows pressure, swab and vent well and clean open tank. Circulate clean fluid before pumping cement.
36	MIRU cementers. Pump Upper Pierre Plug: Pump 260 sx (56.1 bbl or 315 cf) of the Lower AGM blend: Class G with 0.4% B547 Gas Block (Latex) and 1% S001 CC (Calcium Chloride) and 4% D053 Expansion (Gyp). Volume based on 700' in 7.875" bit size open hole with 30% excess factor. Cement will be from 2800'-2100'. Collect wet and dry samples of cement to be left on rig. RDMO Cementers. Notify engineering if circulation is ever lost during job.
37	Pull out of cement. TOOH to 1700'. Forward circulate tbg clean. WOC.
38	COA: WOC 8 hours. Tag TOC. TOC must be 2700' or shallower. If tag is too deep or there is evidence of pressure or fluid migration, contact Engineering.
39	TIH with diverter tool on 2-1/16" tubing to 1370'. Establish circulation to surface with biocide treated fresh water and circulate bottoms up at 4-6 BPM.
40	Pump 140 bbls of 160F HSF (0.125 gals/bbl or 0.5 lbs/bbl) from 1370' to surface and let soak for ~1 hour. Flush between casing valves.
41	Continue circulating at 4-6 BPM if possible. If returns show hydrocarbons or a 1 hr build-up shows pressure, swab and vent well and clean open tank. Circulate clean fluid before pumping cement.
42	COA: Verify and document that all pressure and fluid migration has been eliminated prior to placing the SC shoe plug at 1370'. If there is evidence of pressure or fluid migration, contact Engineering.
43	Pump Surface Casing Shoe Plug: Pump 350 sx (75.5 bbl or 424 cf) of the Upper AGM blend: Class G with 0.4% B547 Gas Block (Latex) and 1.5% S001 CC (Calcium Chloride) and 4% D053 Expansion (Gyp). Volume is based on 786' in 7.875" bit size open hole with 30% excess factor. 204' in the 8-5/8", 24# surface casing with no excess. The plug is designed to cover 1370'-380'. Plug length exceeds 500'. Consult with Foreman or Engineer on splitting up the plug. Collect wet and dry samples of cement to be left on rig. RDMO Cementers. Notify engineering if circulation is ever lost during job.
44	COA: If cement was not circulated to surface, then WOC 4 hours. Tag TOC. TOC must be 534' or shallower. If tag is too deep or there is evidence of pressure or fluid migration, contact Engineering.
45	Pull out of cement. TOOH to 260'. Forward circulate tbg clean with fresh water. TOOH & SB 380' of tubing. WOC 4 hours.
46	Note: Plug can be tagged after a 4 hour WOC, but must have a 6 hour WOC prior to pressure testing.
47	ND 7-1/16" BOP. NU 9" or 11" BOP. RIH with bit and scraper. Clean csg and tag TOC. Circulate Clean. POOH. PT casing to 500 psi. Contact engineering if test fails.
48	MIRU WL. PU and RIH with (8-5/8", 24#) CIBP and set at 260'. POOH. RDMO WL.
49	TIH with diverter tool on 2-1/16" tubing to 260'. Either swab well down or use rig air to remove water from well. (Note: Do not exceed 175 psi if using rig air). If either methods cannot be performed, contact engineering to discuss excess cement volume for top out plug.
50	DO NOT PUMP WATER AHEAD OF CEMENT. MIRU Cementers. Pump Surface Plug: Pump 80 sx (17.3 bbl or 97 cf) of the Surface AGM blend: Class G with 0.4% B547 Gas Block (Latex) and 2% S001 CC (Calcium Chloride) and 4% D053 Expansion (Gyp). Volume based on 260' inside 8-5/8", 24# surface casing with no excess. Cement will be from 260' to surface. Verify and document cement to surface. Collect wet and dry samples of cement to be left on rig.

51	TOOH and remove diverter tool. Insert ~5' of 2-1/16" Tbg. Circulate FW to clean Csg & Csg Valves. LD final joint of 2-1/16" Tbg. RDMO cementers. ND BOP. Install night cap. RDMO WO rig.
52	Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
53	Supervisor submit paper copies of all invoices, logs, and reports to VWP Engineering Specialist.
54	Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
55	Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
56	Welder cut casing minimum 5' below ground level.
57	Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
58	Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
59	Properly abandon flow lines per Rule 1103. File electronic Form 42 once abandonment is complete.
60	Back fill hole with fill. Clean location, and level.
61	Submit Form 6 to COGCC ensuring to provide 'As performed' WBD identifying operations completed.