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Replug By Other Operator
 Document Number:
 403128148
 Date Received:
 12/02/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10071 Contact Name: Adam Conry
 Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 883-3351
 Address: 555 17TH ST STE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: AConry@civiresources.com

For "Intent" 24 hour notice required, Name: Petrie, Erica Tel: (303) 726-3822
COGCC contact: Email: erica.petrie@state.co.us

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-123-05137-00
 Well Name: ORR Well Number: 1
 Location: QtrQtr: NENW Section: 27 Township: 4N Range: 62W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.288303 Longitude: -104.313837
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: 06/20/1953
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other Re-Entry for offset frac ANSCHUTZ EQUUS FARMS 4-62-21 NESE
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	14	10+3/4	na	32	0	276	225	286	0	VISU
OPEN HOLE	8+3/4				276	6818				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 90 sks cmt from 6040 ft. to 5840 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 90 sks cmt from 2200 ft. to 2000 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 75 sks cmt from 442 ft. to 276 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 136 sks cmt from 276 ft. to 0 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 10 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Proposed Wellbore Diagram Attached
No HPH (no consult necessary)
Highpoint has minimal information on this well. Hole size is estimated, the form 6 will not allow us to submit without the hole size filled out.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: 12/2/2022 Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick Date: 12/12/2022

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 6/11/2023

COA Type	Description
	Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent.
	<p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.</p> <p>2) After placing the 2200': verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact COGCC Engineer for an update to plugging orders.</p> <p>3) After isolation has been verified, pump surface casing shoe plug. If surface casing cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 226' or shallower and provide a minimum of 10 sx plug at the surface.</p> <p>4) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.</p>
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.
3 COAs	

Attachment List

Att Doc Num	Name
403128148	FORM 6 INTENT SUBMITTED
403128235	WELLBORE DIAGRAM
403247373	SURFACE OWNER CONSENT

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Engineer	<p>Originally abandoned in August 1953.</p> <p>SB5 Base of Fox Hills: 342'</p> <p>Deepest Water Well Within One Mile: 152'</p> <p>Number of Wells: 7</p> <p>Base of the UPA 1240' (estimated based off of offset logs. Closest logs over a mile away though)</p> <p>Production within one mile: JSND, CODL, NBRR</p>	12/12/2022
Permit	<p>Passes Permitting</p> <ul style="list-style-type: none"> • Open Hole "Setting Depth" corrected from 8100' to 6818' per Doc 00135744. • Verified as-drilled lat/long. • No completed intervals to verify; well plugged since 1953. • No production reports to verify; well never produced. 	12/09/2022
OGLA	OGLA review is complete.	12/05/2022

Total: 3 comment(s)