

FORM
2

Rev
05/22

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403020487

(SUBMITTED)

Date Received:

12/10/2022

APPLICATION FOR PERMIT TO

☒ Drill ☐ Deepen ☐ Re-enter ☐ Recomplete and Operate

Amend ☐

TYPE OF WELL OIL ☒ GAS ☐ COALBED ☐ OTHER: Helium

Refill ☐

ZONE TYPE SINGLE ZONE ☐ MULTIPLE ZONES ☒ COMMINGLE ZONES ☒

Sidetrack ☐

Well Name: Travis

Well Number: 1-10

Name of Operator: NAVEX RESOURCES LLC

COGCC Operator Number: 10360

Address: 1020 E LEVEE STREET, SUITE 130

City: DALLAS

State: TX

Zip: 75207

Contact Name: Conrad Mirochna

Phone: (214)382-3223

Fax: (214)373-8035

Email: cmirochna@trekresources.com

FINANCIAL ASSURANCE FOR PLUGGING, ABANDONMENT, AND RECLAMATION

COGCC Financial Assurance

☒ The Operator has provided or will provide Financial Assurance to the COGCC for this Well.

Surety ID Number (if applicable): 20210168

Federal Financial Assurance

☐ In checking this box, the Operator certifies that it has provided or will provide at least this amount of Financial Assurance to the federal government for this Well. (Per Rule702.a.)

Amount of Federal Financial Assurance \$

WELL LOCATION INFORMATION

Surface Location

QtrQtr: SENE Sec: 10 Twp: 11S Rng: 45W Meridian: 6

FNL/FSL

FEL/FWL

Footage at Surface: 2381 Feet FNL 1236 Feet FEL

Latitude: 39.108632

Longitude: -102.432658

GPS Data:

GPS Quality Value: 2.0

Type of GPS Quality Value: PDOP

Date of Measurement: 10/02/2021

Ground Elevation: 4365

Field Name: WILDCAT

Field Number: 99999

Well Plan: is ☐ Directional ☐ Horizontal (highly deviated) ☒ Vertical

If Well plan is Directional or Horizontal attach Deviated Drilling Plan and Directional Data.

Subsurface Locations

Top of Productive Zone (TPZ)

Sec: Twp: Rng:

Footage at TPZ:

Measured Depth of TPZ:

True Vertical Depth of TPZ:

FNL/FSL

FEL/FWL

Base of Productive Zone (BPZ)

Sec: _____ Twp: _____ Rng: _____ Footage at BPZ: _____
Measured Depth of BPZ: _____ True Vertical Depth of BPZ: _____ FNL/FSL _____ FEL/FWL _____

Bottom Hole Location (BHL)

Sec: _____ Twp: _____ Rng: _____ Footage at BHL: _____
FNL/FSL _____ FEL/FWL _____

LOCAL GOVERNMENT PERMITTING INFORMATION

County: KIT CARSON Municipality: N/A

Is the Surface Location of this Well in an area designated as one of State interest and subject to the requirements of § 24-65.1-108 C.R.S.? No

Per § 34-60-106(1)(f)(I)(A) C.R.S., the following questions pertain to the Relevant Local Government approval of the siting of the proposed Oil and Gas Location.

SB 19-181 provides that when "applying for a permit to drill," operators must include proof that they sought a local government siting permit and the disposition of that permit application, or that the local government does not have siting regulations. § 34-60-106(1)(f)(I)(A) C.R.S.

Does the Relevant Local Government regulate the siting of Oil and Gas Locations, with respect to this Location? ☐ Yes ☒ No

☐ If yes, in checking this box, I hereby certify that an application has been filed with the local government with jurisdiction to approve the siting of the proposed oil and gas location.

The disposition of the application filed with the Relevant Local Government is: _____ Date of Final Disposition: _____

Comments: The Kit Carson County Department of Public Health and Environment confirmed on 11/17/21 that local permitting does not apply to the Oil & Gas Location. The county requested a description of the development and its location, which were provided with the 30-day Notice to Local Government on 12/16/21.

SURFACE AND MINERAL OWNERSHIP AT WELL'S OIL & GAS LOCATION

Surface Owner of the land at this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☐ Indian

Mineral Owner beneath this Well's Oil and Gas Location: ☒ Fee ☐ State ☐ Federal ☒ Indian

Surface Owner Protection Bond (if applicable): _____ Surety ID Number (if applicable): _____

MINERALS DEVELOPED BY WELL

The ownership of all the minerals that will be developed by this Well is (check all that apply):

- ☒ Fee
☐ State
☐ Federal
☐ Indian
☐ N/A

LEASE INFORMATION

Using standard QtrQtr, Section, Township, Range format describe one entire mineral lease as follows:

* If this Well is within a unit, describe a lease that will be developed by the Well.

* If this Well is not subject to a unit, describe the lease that will be produced by the Well.

(Attach a Lease Map or Lease Description or Lease if necessary.)

NE/4 Section 10 T11S-R45W

Total Acres in Described Lease: 160

Described Mineral Lease is: ☒ Fee ☐ State ☐ Federal ☐ Indian

Federal or State Lease # _____

SAFETY SETBACK INFORMATION

Distance from Well to nearest:

Building: 5280 Feet
Building Unit: 5280 Feet
Public Road: 1236 Feet
Above Ground Utility: 1218 Feet
Railroad: 5280 Feet
Property Line: 1236 Feet

INSTRUCTIONS:

- Specify all distances per Rule 308.b.(1).
- Enter 5280 for distance greater than 1 mile.
- Building - nearest building of any type. If nearest Building is a Building Unit, enter same distance for both.
- Building Unit – as defined in 100 Series Rules.

OBJECTIVE FORMATIONS

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
CAMBRIAN	CMBR			
CRETACEOUS	CRTC			
MISSISSIPPIAN	MSSP			
ORDOVICIAN	ORDV			
PENNSYLVANIAN	PENN			
PERMIAN	PRMN			

Federal or State Unit Name (if appl): _____

Unit Number: _____

SUBSURFACE MINERAL SETBACKS

Enter 5280 for distance greater than 1 mile.

Is this Well within a unit? No

If YES:

Enter the minimum distance from the Completed Zone of this Well to the Unit Boundary: _____ Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well within the same unit permitted or completed in the same formation: _____ Feet

If NO:

Enter the minimum distance from the Completed Zone of this Well to the Lease Line of the described lease: 1236 Feet

Enter the minimum distance from the Completed Zone of this Well to the Completed Zone of an offset Well producing from the same lease and permitted or completed in the same formation: _____ Feet

Exception Location

☐ If this Well requires the approval of a Rule 401.c Exception Location, enter the Rule or spacing order number and attach the Exception Location Request and Waivers. _____

SPACING & FORMATIONS COMMENTS

DRILLING PROGRAM

Proposed Total Measured Depth: 6300 Feet

TVD at Proposed Total Measured Depth 6300 Feet

Distance from the proposed wellbore to nearest existing or proposed wellbore belonging to another operator, including plugged wells:

Enter distance if less than or equal to 1,500 feet: _____ Feet ☒ No well belonging to another operator within 1,500 feet

Will a closed-loop drilling system be used? Yes

Is H₂S gas reasonably expected to be encountered during drilling operations at concentrations greater than or equal to 100 ppm? No If yes, attach an H₂S Drilling Plan unless a plan was already submitted with the Form 2A per Rule 304.c.(10).

Will there be hydraulic fracture treatment at a depth less than 2,000 feet in this well? No

Will salt sections be encountered during drilling? Yes

Will salt based (>15,000 ppm Cl) drilling fluids be used? No

Will oil based drilling fluids be used? No

BOP Equipment Type: ☐ Annular Preventor ☒ Double Ram ☐ Rotating Head ☐ None

Beneficial reuse or land application plan submitted? No

Reuse Facility ID: _____ or Document Number: _____

CASING PROGRAM

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>
CONDUCTOR	20+0/0	16+0/0	A500	52.49	0	10	10	10	0
SURF	12+1/4	8+5/8	J-55	24	0	630	400	630	0
1ST	7+7/8	5+1/2	J-55	15.5	0	6300	400	6300	4000
	7+7/8	5+1/2	J-55	Stage Tool	2999	3000	250	3000	0

☐ Conductor Casing is NOT planned

POTENTIAL FLOW AND CONFINING FORMATIONS

<u>Zone Type</u>	<u>Formation /Hazard</u>	<u>Top M.D.</u>	<u>Top T.V.D.</u>	<u>Bottom M.D.</u>	<u>Bottom T.V.D.</u>	<u>TDS (mg/L)</u>	<u>Data Source</u>	<u>Comment</u>
Groundwater	Ogallala	0	0	205	205	0-500	USGS	
Confining Layer	Pierre Shale	205	205	208	208			
Subsurface Hazard	Niobrara	1300	1300	1850	1850			Possible circulation loss
Subsurface Hazard	Dakota-Cheyenne	2285	2285	2660	2660			Possible circulation loss
Confining Layer	Shale	2660	2660	3545	3545			No frac planned
Subsurface Hazard	Stone Corral	3545	3545	3585	3585			Salt section
Subsurface Hazard	Wolfcamp	3585	3585	3825	3825			Possible circulation loss
Confining Layer	Shale	4090	4090	4142	4142			Unnamed shale
Hydrocarbon	Foraker	4142	4142	4396	4396			Non-productive
Confining Layer	Virgilian Shale	4396	4396	4412	4412			
Hydrocarbon	Shawnee	4412	4412	4582	4582			No frac planned
Hydrocarbon	Lansing	4582	4582	4890	4890			Possible circulation loss No frac planned
Hydrocarbon	Marmaton	4582	4582	5043	5043			No frac planned
Hydrocarbon	Cherokee	5043	5043	5140	5140			No frac planned
Hydrocarbon	Morrow	5288	5288	5388	5388			Possible circulation loss No frac planned
Hydrocarbon	Lower Morrow	5388	5388	5453	5453			No frac planned
Hydrocarbon	Spergen	5453	5453	5508	5508			No frac planned
Hydrocarbon	Reagan	5913	5913	5998	5998			No frac planned

OPERATOR COMMENTS AND SUBMITTAL

Comments

This application is in a Comprehensive Area Plan CAP #:
 Oil and Gas Development Plan Name OGDID ID#:
 Location ID:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name:

Title: Date: Email:

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules, applicable orders, and SB 19-181 and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____
Expiration Date: _____

API NUMBER

05

Conditions Of Approval

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

COA Type

Description

0 COA	

Best Management Practices

No BMP/COA Type

Description

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Attachment List

Att Doc Num

Name

403201579	WELL LOCATION PLAT
403201581	WELLBORE DIAGRAM
403201584	OTHER

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Permit	1) Type of well should be reviewed (change from OIL to GAS?) 2) Distance to nearest lease line appears to be incorrect based on lease description. 3) Well location plat does not meet the requirements of Rule 308.b.(4). Returned to draft	12/09/2022
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Total: 1 comment(s)