

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 08/29/2022 Document Number: 402536059

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 46290 Contact Person: Jeremy Kauffman Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1700 LINCOLN ST STE 4550 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80203 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold Name: Rocky Mountain Fuel 21-8 & C Number: 3,5,6,11,12 County: WELD Qtr Qtr: NESW Section: 8 Township: 1N Range: 67W Meridian: 6 Latitude: 40.064770 Longitude: -104.916980

Description of Corrosion Protection

Fiberglass pipelines are resistant to most acids, bases, oxidizing agents, metal salts, reducing gases and sulfur gases. These pipelines have been utilized by KPK because of their corrosion resistance. As such, additional corrosion protection is not needed for these pipelines.

Description of Integrity Management Program

Production and upkeep of KPK's assets involves regular hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 317701 Location Type: \_\_\_\_\_ Well Site   
Name: ROCKY MOUNTAIN FUEL CO C-61N67W Number: 8SWNE  
County: WELD No Location ID  
Qtr Qtr: SWNE Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.067278 Longitude: -104.912213

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 12/15/1972  
Maximum Anticipated Operating Pressure (PSI): 10 Testing PSI: 10  
Test Date: 10/12/2021

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 323255 Location Type: \_\_\_\_\_ Well Site   
Name: ROCKY MOUNTAIN FUEL-61N67W Number: 8SENE  
County: WELD No Location ID  
Qtr Qtr: SENE Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.067700 Longitude: -104.908400

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 01/19/1986  
Maximum Anticipated Operating Pressure (PSI): 29 Testing PSI: 29  
Test Date: 10/21/2021

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 317801 Location Type: \_\_\_\_\_ Well Site   
Name: ROCKY MOUNTAIN FUEL C-61N67W Number: 8NENE  
County: WELD No Location ID  
Qtr Qtr: NENE Section: 8 Township: 1N Range: 67W Meridian: 6

Latitude: 40.070990 Longitude: -104.907450

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 09/29/1973  
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 25  
Test Date: 09/02/2021

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 323228 Location Type: Well Site   
Name: ROCKY MOUNTAIN FUEL-61N67W Number: 8NWNE  
County: WELD No Location ID  
Qtr Qtr: NWNE Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.071050 Longitude: -104.912020

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 01/09/1986  
Maximum Anticipated Operating Pressure (PSI): 30 Testing PSI: 30  
Test Date: 09/02/2021

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 328573 Location Type: Well Site   
Name: ROCKY MOUNTAIN FUEL-61N67W Number: 8NENW  
County: WELD No Location ID  
Qtr Qtr: NENW Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.071550 Longitude: -104.916840

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 10/15/1992  
Maximum Anticipated Operating Pressure (PSI): 20 Testing PSI: 20

Test Date: 09/02/2021

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: \_\_\_\_\_ Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Manifold

**Flowline Start Point Location Identification**

Location ID: 317969 Location Type: Well Site   
Name: NRC Number: 1-8  
County: WELD No Location ID  
Qtr Qtr: SWNE Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.068480 Longitude: -104.910760

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 07/02/1974  
Maximum Anticipated Operating Pressure (PSI): 34 Testing PSI: 34  
Test Date: 10/12/2021

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 08/29/2022 Email: regulatory@kpk.com

Print Name: Jeremy Kauffman Title: Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402536066	OFF-LOCATION FLOWLINE GEODATABASE SHP
403150422	PRESSURE TEST
403150423	PRESSURE TEST
403150425	PRESSURE TEST
403150426	PRESSURE TEST
403150427	PRESSURE TEST
403150428	PRESSURE TEST

Total Attach: 7 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)