

Lease & Well No. **Newton Assoc Unit D2X**

Company	SCOUT
Field Name	RANGELY
Location	NWNW, S3, T1N, R102W
Short Name	NEWUD2X
County & State	Rio Blanco, CO
API No.	05-103-08685
Updated by	Mike Johnson
Date of Diagram	11/1/2022
Kelly Bushing	5,206'
Ground Level	
Spud Date:	11/15/1981
Completion Date:	3/1/1982

Casing Leak Details

Surface Casing					
Size	9 5/8"	Weight	36.0#	Grade	
Year	1982	Sx. Cmt.	775 sx	Circulate	
				Depth	0'-2,801'
				TOC @	

Production Casing					
Size	7"	Weight	23.#	Grade	K-55
Year	1982	Sx. Cmt.	1925 sx	Circulate	
				Depth	0'-555'
				TOC @	

Production Linear 1					
Size		Weight		Grade	
Year		Sx. Cmt.		Circulate	
				Depth	
				TOC @	

ITEM	DESCRIPTION	O.D.	I.D.	LENGTH	DEPTH
Well Type	TNA				5622.82
	K.B.			18.00	0.00
	COMPRESSION 12,000#			-1.50	18.00
1	TUBING HANGAR XP-1 2 PIECE	7.063	2.500	0.70	16.50
2	178 JNTS BARE J-55 RE-RUN	3.668	2.441	5561.39	17.20
3	1 JNT J-55 TK-15 ID RE-RUN	3.668	2.401	31.65	5578.59
4	ON/OFF COATED I&E LH OFF W/1.875F 316 S.S.	5.500	1.875	2.20	5610.24
5	6' X 2 7/8" FGW PUP TK-15 ID	3.868	2.401	5.93	5612.44
6	7" LOC-SET COATED I&E W/CARB	6.078	2.401	4.00	5618.37
7	2 7/8" WLEG 316 S.S.	3.668	2.500	0.45	5622.37
				EOT	5622.82

Tubing Plug set in profile at 5610'

Perfs

Top	Btm	Ft	spf	Zone	Top	Btm	Ft	spf	Zone	Top	Btm	Ft	spf	Zone	Top	Btm	Ft	spf	Zone
5674	5682	9	3	1**	5786	5794	8	4	1*	6002	6002	1	3	5	6146	6152	7	3	7**
5686	5691	6	4	1*	5788	5788	1	3	1	6011	6018	8	3	5**	6147	6152	6	4	7**
5697	5700	4	4	1*	5805	5809	5	3	1**	6012	6020	8	4	5*	6148	6148	1	3	7
5727	5733	7	3	1**	5815	5822	8	3	1**	6014	6014	1	3	5	6215	6219	3	3	9**
5728	5732	5	4	1*	5816	5816	1	3	1	6039	6044	6	3	5**	6217	6217	1	3	9
5731	5731	1	3	1	5829	5830	2	3	1**	6038	6050	12	4	5*	6262	6262	1	3	9
5740	5748	9	3	1**	5836	5838	3	3	1**	6040	6040	1	3	5	6266	6266	1	3	9
5741	5748	8	4	1*	5837	5837	1	3	3	6042	6042	1	3	5	6300	6302	3	3	11**
5743	5743	1	3	1	5861	5861	1	3	3	6092	6097	6	3	7**	6305	6305	1	3	10
5747	5747	1	3	1	5936	5936	1	3	4	6094	6094	1	3	7	6309	6311	3	3	11**
5771	5776	6	4	1*	5966	5971	6	3	5**	6115	6116	2	3	7**	6316	6320	5	3	11**
5775	5777	3	3	1**	5967	5967	1	3	5	6134	6136	3	3	7**	6324	6324	1	3	11
5776	5776	1	3	1	5992	6006	15	4	5*	6135	6135	1	3	7	6329	6329	1	3	11
5785	5794	10	3	1**	5995	6006	12	3	5**	6140	6140	1	3	7	6376	6384	9	3	11**
					5997	5997	1	3	5	6141	6142	2	3	7**					

Current Completion

Formation Tops

T/Niobrara	
B/Niobrara	
T/Frontier	
T/Frontier 1st Sand	2828
T/Mowry	3000
T/Dakota	3060
T/Morrison	3183
T/Curtis	3855
T/Entrada	3960
T/Carmel	4111
T/Navajo	4166
T/Chinile	4776
T/Shinarump	
T/Moenkopi	
T/L Moenkopi	
T/L Weber	5660

3/82 Initial completion; Frac'd with 12,000#s 100 mesh, 54,000#s 20/40

6/82 Clean out to TD

10/90 HIT

3/96 HIT, Paraffin noted

4/96 Clean out scale, 2100 gals acid

12/02 Heavy paraffin pump change

08/03 Heavy paraffin and asphaltenes pump change

06/04 Add 10 sets perfs, 500 gals acid

10/07 pulled tbq, everything clean

06/08 Add 24 sets perfs, 4500 gals Xylene

01/20 Pull tbq, clean out to 6454', 27' mud anchor in bottom of hole. Pump 1000 gals acid, 1045 gals xylene. TM40 tbq head upgrade.

11/22 Pull tbq and TAC, Run Loc-Set pkr and tbq. Test csg - good. Well set up as monitor well.

PBTD: 6,647'

TD: 6,650'

Cement

Weber

Fill