

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

Complete the Attachment Checklist

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 61250
Name of Operator: Mull Drilling Company INC
Address: 1700 N Waterfront PKWY B#1200
City: Wichita State: KS Zip: 67206
API Number: 050170712800 OGCC Facility ID Number: 208193
Well/Facility Name: NWAU Well/Facility Number: 17
Location QtrQtr: W2SE Section: 32 Township: 13S Range: 42W Meridian:

Table with 3 columns: Attachment, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [ ] 5- year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): Mrrw
Perforated Interval: 5223-5239
Open Hole Interval:

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: CIBP@5180' w 2sks

Tubing Casing/Annulus Test

Tubing Size: 2 7/8 Tubing Depth: 5014' Top Packer Depth: Multiple Packers? [ ] Yes [X] No

Test Data

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Includes handwritten values like 12/1/22, TA, 0 PSI, NA, NA.

Test Witnessed by State Representative? [X] Yes [ ] No OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tracy Akers

Signed: Tracy Akers Title: Prod. Foreman Date: 12/01/2022

OGCC Approval: Brian Welsh Title: Field Inspector Date: 12/1/22

Conditions of Approval, if any:

Form 42 # 403241758
Insp Doe # 701006217