

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/05/2022

Submitted Date:

12/06/2022

Document Number:

700300521**FIELD INSPECTION FORM**Loc ID 320915 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner
Kosola, Jason		jason.kosola@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296473	WELL	SI	09/01/2021	OW	007-06256	MARTINEZ 1A	PA

**General Comment:**

On 12/5/22 Compliance supervisor Steve Labowskie performed a follow up inspection to confirm completion of corrective actions and compliance with AOC agreement order 1V-782.

Well plugged, cut and capped. Tanks, pumpjack, equipment removed. Appears flowline has been abandoned although COGCC was not notified as required by Rule 405.r. Tank berms still present, oily wastes observed within berms, no re-contouring has been done. Oily wastes observed impacting material on location and potentially impacting wildlife and waters of the state due to no spill prevention or spill response measures other than a tarp used to contain some oily wastes, see photos.

**Location****Lease Road:**

Type	Access		
comment:	2 access roads in use, no relamation has begun		
Corrective ActionL		Date:	
Type	Main		
comment:	main road heavily rutted in places with areas of standing water from recen percipitation and lack of stormwater/road management.		
Corrective ActionL		Date:	

Overall Good: ☐**Emergency Contact Number:**

Comment:		
Corrective Action:		Date: _____

**Good Housekeeping:**

Type	OTHER		
Comment:	sucker rods have been renmoved, impacted material observed in previous inspection still present, not cleaned up/removed.		
Corrective Action:	clean up and removed impacted material in approved manner per rules 1002.f and	Date:	10/14/2022

Overall Good: ☐**Spills:**

Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	crude oil and possibly other liquid wastes observed on location and inside tank berms and within a rolled tarp, no spill prevention or spill response. ~3' diamter area of what appears to be refined oil from equipment also observed on south side of location.		
Corrective Action:	Due to weather, remote location and AOC agreement, immediately as possible remove all oily wastes, , free fluids, impacted material and improperly stored wastes and dispose in approved manner, retain receipts, manifests and documentation of disposal per rules 1002.f, 905 and 906 and follow up with SW EPS Jason Kasola		Date:

In Containment: No

Comment: Weather currently a mix of rain and snow with more percipitation expected. Total amounts appear less than 1 bbl, free fluids could be mobilized in runoff threatening downgradient waters of the state, wildlife habitat and livestock grazing areas. This clean up also prevents start of final reclamation which was required by AOC agreement to commence no later than 45 days after plugging of well (12/4/22).

☐ Multiple Spills and Releases?**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:



**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: \_\_\_\_\_

**1002 SITE PREPARATION AND STABILIZATION**

1002a. FENCING \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002b. SOIL REMOVAL AND SEGREGATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002c. PROTECTION OF SOILS \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1002E. SURFACE DISTURBANCE MINIMIZATION \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

1003a. Waste and Debris removed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Unused or unneeded equipment onsite? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Pit, cellars, rat holes and other bores closed? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_

Date \_\_\_\_\_

- 1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_
- 1003c. Compacted areas have been cross ripped? \_\_\_\_\_
- 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_
- Cuttings management: \_\_\_\_\_
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_
- Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

## 1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment \_\_\_\_\_

Corrective Action \_\_\_\_\_ Date \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: Tanks, pumpjack, propane tank have been removed and it appears flowlines are abandoned. Tarp with oily waste covering wellbore and flowline disturbance at toime of inspection. Tank berms still present with spots of oily waste and debris. Oil coated rods have been removed but impacted material has not been cleaned up and additional oily wastes now present. Small pieces of debris and trash alos observed. Site cleanup must be conducted before final reclamation can start.

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Fail No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

## 1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% \_\_\_\_\_

TRANSECT RESULTS OF REFERENCE AREA% \_\_\_\_\_

TOTAL % OF DESIRABLE VEGETATION COVER \_\_\_\_\_

VEGETATIVE COVER \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: <input style="width: 90%;" type="text"/>	Date: <input style="width: 80%;" type="text"/>
Overall Final Reclamation <input type="checkbox"/>	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:  Date:

**Pits:**    ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300523	oily wastes store in and spilled out of tarp	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935141">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935141</a>
700300524	oily wastes prev noted below rods still present	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935142">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935142</a>
700300525	refined oil stain from equipmenmt?	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935143">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935143</a>
700300526	oily waste inside tank berms	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935144">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935144</a>
700300527	oil waste inside tank berms	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935145">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935145</a>
700300528	debris and impoacted material	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935146">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935146</a>
700300529	impacted material	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935147">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935147</a>