

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/05/2022

Submitted Date:

12/06/2022

Document Number:

700300521

FIELD INSPECTION FORM

Loc ID 320915 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 900
Name of Operator: ALAMOSA DRILLING INC
Address: 8150 N. CENTRAL EXPY - STE 750
City: DALLAS State: TX Zip: 75205-

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 7 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner
Kosola, Jason		jason.kosola@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296473	WELL	SI	09/01/2021	OW	007-06256	MARTINEZ 1A	PA

General Comment:

On 12/5/22 Compliance supervisor Steve Labowskie performed a follow up inspection to confirm completion of correctioive actions and compliance with AOC agreeemnt order 1V-782.

Well plugged, cut and capped. Tanks, pumpjack, equipment removed. Appears flowline has been abandoned althogh COGCC was not notified as required by Rule 405.r. Tank bermrs still present, oily wastes observed within bemrs, no re-contouring has been done. Oily wastes observed impacting material on location and potentially impacting wildlife and waters of the state due to no spill preventio or spill repones mearues other than a tarp used to contain some oily wastes, see photos.

Location			
Lease Road:			
Type	Access		
comment:	2 access roads in use, no relamation has begun		
Corrective ActionL		Date:	
Type	Main		
comment:	main road heavily rutted in places with areas of standing water from recen percipitation and lack of stormwater/road management.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
Emergency Contact Number:			
Comment:			Date: _____
Corrective Action:			
Good Housekeeping:			
Type	OTHER		
Comment:	sucker rods have been renmoved, impacted material observed in previous inspection still present, not cleaned up/removed.		
Corrective Action:	clean up and removed impacted material in approved manner per rules 1002.f and		Date: <u>10/14/2022</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	crude oil and possibly other liquid wastes observed on location and inside tank berms and within a rolled tarp, no spill prevention or spill response. ~3' diamter area of what appears to be refined oil from equipment also observed on south side of location.		
Corrective Action:	Due to weather, remote location and AOC agreement, immediately as possible remove all oily wastes, , free fluids, impacted material and improperly stored wastes and dispose in approved manner, retain receipts, manifests and documentation of disposal per rules 1002.f, 905 and 906 and follow up with SW EPS Jason Kasola		Date:
In Containment: No			
Comment:	Weather currently a mix of rain and snow with more percipitation expected. Total amounts appear less than 1 bbl, free fluids could be mobilized in runoff threatening downgradient waters of the state, wildlife habitat and livestock grazing areas. This clean up also prevents start of final reclamation which was required by AOC agreement to commence no later than 45 days after plugging of well (12/4/22).		
<input type="checkbox"/> Multiple Spills and Releases?			
Venting:			
Yes/No			
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 296473 Type: WELL API Number: 007-06256 Status: SI Insp. Status: PA

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____ Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____ Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____ Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____ Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____ Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____ Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____ Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____ Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: Tanks, pumpjack, propane tank have been removed and it appears flowlines are abandoned. Tarp with oily waste covering wellbore and flowline disturbance at toime of inspection. Tank berms still present with spots of oily waste and debris. Oil coated rods have been removed but impacted material has not been cleaned up and additional oily wastes now present. Small pieces of debris and trash alos observed. Site cleanup must be conducted before final reclamation can start.

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Fail No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action: <input style="width: 95%;" type="text"/>	Date: _____					
Overall Final Reclamation <input type="checkbox"/>	Well Release on Active Location <input type="checkbox"/>					
Multi-Well Location <input type="checkbox"/>						
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <input style="width: 90%;" type="text"/>						
Corrective Action: <input style="width: 90%;" type="text"/>						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300523	oily wastes store in and spilled out of tarp	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935141
700300524	oily wastes prev noted below rods still present	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935142
700300525	refined oil stain from equipmenmt?	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935143
700300526	oily waste inside tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935144
700300527	oil waste inside tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935145
700300528	debris and impoacted material	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935146
700300529	impacted material	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5935147