

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
403248358

Date Received:
12/02/2022

FIR RESOLUTION FORM

Overall Status:

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 46290 Contact Name and Telephone:
Name of Operator: KP KAUFFMAN COMPANY INC Name: _____
Address: 1700 LINCOLN ST STE 4550 Phone: () _____ Fax: () _____
City: DENVER State: CO Zip: 80203 Email: _____

Additional Operator Contact:

| Contact Name | Phone | Email |
|-----------------------------|---------------------|-----------------------------|
| <u>Victoria Dizghinjili</u> | <u>303-825-4822</u> | <u>vdizghinjili@kpk.com</u> |

COGCC INSPECTION SUMMARY:

FIR Document Number: 705000073
Inspection Date: 12/01/2022 FIR Submit Date: 12/02/2022 FIR Status: _____

Inspected Operator Information:

Company Name: KP KAUFFMAN COMPANY INC Company Number: 46290
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

LOCATION - Location ID: _____

Location Name: _____ Number: _____ County: _____
Qtrqtr: NWS Sec: 25 Twp: 2N Range: 68W Meridian: 6
W
Latitude: 40.105410 Longitude: -104.958190

FACILITY - API Number: 05-123-00 Facility ID: 483322

Facility Name: McDonald #2 Flowline Release Number: _____
Qtrqtr: NWS Sec: 25 Twp: 2N Range: 68W Meridian: 6
W
Latitude: 40.105410 Longitude: -104.958190

CORRECTIVE ACTIONS:

1 CA# 166339
Corrective Action: _____ Date: 01/03/2023

Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):

- 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
- 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104. Integrity Management)
- 3) Description of flowline repair work completed (1102.j. Repair)
- 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline(s) to service (1102.j.4 and 1102.O)
- 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (at well ASAP/ second endpoint/ facility prior to and during repair).
- 6) Historically abandoned/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Response: CA COMPLETED

Date of Completion: 12/02/2022

Operator Comment:

Associated wells valves have been SI. Please see attached pictures. Form 19 will be submitted to COGCC.

COGCC Decision:

COGCC Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Victoria Dizghinjili

Signed:

Title: Engineering Tech

Date: 12/2/2022 4:13:33 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

| <u>Document Number</u> | <u>Description</u> |
|------------------------|---------------------|
| 403248369 | SI well Unit 1 PIC1 |
| 403248371 | SI well Unit 2 PIC2 |

Total Attach: 2 Files