





WELL DATA

FIELD                      SEC 29 TWP 3E RNG 59W COUNTY Adams STATE CO.

FORMATION NAME                      TO                     

FORMATION THICKNESS                     

INITIAL PROD: OIL                      BPD. WATER                      BPD. GAS                      MCFD                     

PRESENT PROD: OIL                      BPD. WATER                      BPD. GAS                      MCFD                     

COMPLETION DATE                      MUD TYPE                      MUD WT.                     

PACKER TYPE                      SET AT                     

BOTTOM HOLE TEMP.                      PRESSURE                     

MISC. DATA                      TOTAL DEPTH                     

CASING	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
U	24	85/100"	161	269	
U	6.5	2 1/4"	N.B.	305	1000

OPEN HOLE                      SHOTS/FT.                     

PERFORATIONS                     

PERFORATIONS                     

PERFORATIONS                     

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>2 1/2"</u>		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD <u>3way</u>	<u>1EA.</u>	<u>Hoss</u>
PACKER		
OTHER		

MATERIALS

TREAT FLUID                      DENSITY                      LB/GAL                      API                     

DISPL FLUID                      DENSITY                      LB/GAL                      API                     

PROP. TYPE                      SIZE                      LB                     

PROP. TYPE                      SIZE                      LB                     

ACID TYPE                      GAL                      %                     

ACID TYPE                      GAL                      %                     

ACID TYPE                      GAL                      %                     

SURFACTANT TYPE                      GAL                     

NE AGENT TYPE                      GAL                      IN                     

FLUID LOSS ADD. TYPE                      GAL                      LB                      IN                     

GELLING AGENT TYPE                      GAL                      LB                      IN                     

FRIC. RED. AGENT TYPE                      GAL                      LB                      IN                     

BREAKER TYPE                      GAL                      LB                      IN                     

BLOCKING AGENT TYPE                      GAL                      LB                     

PERFPAC BALLS TYPE                      QTY                     

OTHER                     

OTHER                     

JOB DATA

DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME
1/7	0500	1/7	0905	1/7	0947	1/7	1012

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
W. Goss	81944	STERLING
G. Jones	E1051	"
Walker	2523	Brighton

DEPARTMENT                     

DESCRIPTION OF JOB P.T. H.

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBS/ANN. ☐

CUSTOMER REPRESENTATIVE X P. J. Goss

HALLIBURTON OPERATOR Goss COPIES REQUESTED 1

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK DENSITY	ADDITIONS	YIELD CU.FT./SK.	MIXED LBS/GAL
I	11.5	Standard	B	None		1.15	15.8

PRESSURES IN PSI

CIRCULATING                      DISPLACEMENT                     

BREAKDOWN                      MAXIMUM                     

AVERAGE                      FRACTURE GRADIENT                     

SHUT-IN: INSTANT                      5 MIN                      15 MIN                     

HYDRAULIC HORSEPOWER                     

ORDERED                      AVAILABLE                      USED                     

AVERAGE RATES IN BPM                     

TREATING                      DISPL.                      OVERALL                     

CEMENT LEFT IN PIPE                     

FEET                      REASON                     

SUMMARY

VOLUMES

PRESLUSH: BBL 10 TYPE H<sub>2</sub>O

LOAD & SKIN: BBL-GAL                      PAD: BBL-GAL                     

TREATMENT: BBL-GAL                      DISPL: BBL-GAL 1.25

CEMENT SLURRY: BBL-GAL 22.52

TOTAL VOLUME: BBL-GAL 32.77

REMARKS see job log



**HALLIBURTON SERVICES**

## WORK ORDER CONTRACT AND PRE-TREATMENT DATA

ATTACH TO  
INVOICE & TICKET NO.

032903

DATE \_\_\_\_\_

1/2/91

TO: HALLIBURTON SERVICES

**YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE**

THE SAME AS AN INDEPENDENT CONTRACTOR TO:

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-29 LEASE Peterson SEC 29 TWP. 3 RANGE 5

FIELD \_\_\_\_\_ COUNTY HILLS STATE CA. OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

PACKER: TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ MUD WEIGHT \_\_\_\_\_

BORE HOLE \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

PRESENT PROD: OIL \_\_\_\_\_ BPD, H<sub>2</sub>O \_\_\_\_\_ BPD, GAS \_\_\_\_\_ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. AIR P.S.I.
CASING	U	24	8 <sup>5</sup> / <sub>8"</sub>	G.L.	264	
LINER						
TUBING	U	6.5	2 <sup>7</sup> / <sub>8"</sub>	X.B.	325	1000
OPEN HOLE						NOTE
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES.

**\* THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED**

RECEIVED

APR 18 1991

COLO. OIL & GAS CONS. COM.

This Customer hereby agrees to indemnify and hold Halliburton harmless from all claims and damages which are caused by or result from the use of the equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton the cost of replacement of any such equipment, tools or instruments damaged in the well. Customer shall pay Halliburton the cost of replacement of any such equipment, tools or instruments damaged in the well. Customer shall pay Halliburton the cost of replacement of any such equipment, tools or instruments damaged in the well.

f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act to the extent permitted by law.

g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT  
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

**SIGNED**

DATE \_\_\_\_\_

TIME 0905 AM P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.



## HALLOWEEN SERV

00401654

**AND  
TICKET CONTINUATION**

FOR INVOICE AND  
TICKET NO. \_\_\_\_\_

0329

pg 207

DATE 1-7-81	CUSTOMER ORDER NO.	WELL NO. AND FARM 2-29 Peterson	COUNTY Adams	STATE Colo.
CHARGE TO Huckabay, E. Do		OWNER Same	CONTRACTOR Yetter	No. B 33181
MAILING ADDRESS 1616 Glenarm Place, Suite 1706		DELIVERED FROM Brighton	LOCATION CODE 55410	PREPARED BY Criswell-Walker
CITY & STATE Denver, Colo. 80202		DELIVERED TO Cabin Creek, 1E 3/4N thru gate to loc.	TRUCK NO. 2523	RECEIVED BY Goss

[illegible]