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OGCC FORM 4
Rev. 8/89

JAN 07 1991



STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
SUBMIT ORIGINAL AND 1 COPY

COLORADO OIL & GAS CONSERVATION COMMISSION

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

Fee

1. ☐ OIL WELL ☐ GAS WELL ☐ COALBED METHANE ☐ INJECTION WELL ☐ OTHER Dry Hole

6. PERMIT NO.

2. NAME OF OPERATOR
E. Doyle Huckabay, Ltd. 41550

7. API NO.

3. ADDRESS OF OPERATOR
1616 Glenarm Place., Ste. 1706

8. WELL NAME

CITY STATE ZIP CODE
Denver CO 80202

Peterson

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

9. WELL NUMBER

At surface SW SW 200' NE of Center
At proposed prod. zone Sec. 29: T3S - R59W

2-29

10. FIELD OR WILDCAT

Lone Tree 51385

12. COUNTY

Adams

11. QTR. QTR. SEC., T.R. AND MERIDIAN

Sec. 29: T3S - R59W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLED ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER Old hole. Leaking at surface, clean out and plug properly

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
 - ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
 - ☐ REPAIRED WELL
 - ☐ OTHER
- *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN, TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 1-4-91

Colorado Oil and Gas Conservation Commission advised on 1-3-91 that well was leaking black water and gas at surface. Well was originally drilled and plugged October 1978. Drilled on turnkey contract and contractor Allison Drilling Co. reported plugging w/15 sx at bottom of SC and 10 Sx in top of SC. We took backhoe and dug out surface casing which had no plate on top. We found no cement in top of surface and no cement down to 100'. Moved in pulling unit, ran in hole with tubing and bit. Bit stopped at 224'. Started rotating and went to 244' and hung up. Spent 2 Hrs. working loose. Took 20,000#'s to pull out. Sub had wire line marks. Went back in hole with notched collar. Kept feeling wire line to 305'. (Over)

16. I hereby certify that the foregoing is true and correct

SIGNED E. Doyle Huckabay TELEPHONE NO. (303) 534-0763
NAME (PRINT) GAYLE KEARNEY TITLE General Partner DATE 1-7-91

(This space for Federal or State office use)

APPROVED [Signature] TITLE Engineer DATE 1-7-91
CONDITIONS OF APPROVAL, IF ANY:

Cementing from 305' to surface.

On 1-7-91 will go in hole with tubing open ended. Bottom of tubing at 305' and will circ. cement to surface.