

OG RE



DEPARTMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

Fee JUL 21 1977

6. IF IN FULL PAYMENT OF TRIPLE DAMAGE FEE TO GAS CONS. COMM.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Funk

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Lone Tree

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30: T3S - R59W

1a. TYPE OF WORK

DRILL DEEPEN REENTER

b. TYPE OF WELL

OIL WELL GAS WELL OTHER Field SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

E. Doyle Huckabay, Ltd,

PHONE NO. 534-0763

3. ADDRESS OF OPERATOR

1706 Security Life Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface NW/4 SE/4 - Center

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

9 miles north of Deer Trail, Colorado

12. COUNTY

Adams

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

660' m/l

16. NO. OF ACRES IN LEASE*

320 m/l

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

80(W/2 SE/4)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1120' app.

19. PROPOSED DEPTH

6340'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

** Est. 5004' Gr. 5010' KB

22. APPROX. DATE WORK WILL START

7-27-77

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300' KB	75 SX m/l

Blanket

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
CGM	

Ch # 216

* DESCRIBE LEASE

T3S - R59W
Adams County, Colorado
Section 30: S/2
c 320 acres m/l

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

E. Doyle Huckabay
E. Doyle Huckabay, Ltd.

TITLE

General Partner

DATE

7-19-77

(This space for Federal or State Office use)

77 715

PERMIT NO.

APPROVAL DATE

DIRECTOR

APPROVED BY

D.V. Rogers

TITLE

D & G CONS. COMM.

DATE

JUL 22 1977

CONDITIONS OF APPROVAL, IF ANY:

** To be furnished when well is staked.

A.P.I. NUMBER
05 001 7257

See Instructions On Reverse Side