



00401731

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JAN 19 1978

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <u>TA</u>
b. TYPE OF COMPLETION:					
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR <u>E. Doyle Huckabay, Ltd.</u>					
3. ADDRESS OF OPERATOR <u>1706 Security Life Bldg. Denver, Colorado 80202</u>					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)					
At surface <u>C NW SE</u>					
At top prod. interval reported below <u>same</u>					
At total depth <u>same</u>					
14. PERMIT NO.		DATE ISSUED			
<u>771715</u>		<u>8-22-77</u>			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
<u>7-30-77</u>		<u>8-6-77</u>		<u>8-22-77</u> (Plug & Abd.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)		19. ELEV. CASINGHEAD			
<u>5007 GLE</u>		<u>5007'</u>			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
<u>6309'</u>		<u>6268'</u>		<u>1</u>	
23. INTERVALS DRILLED BY					24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
<u>ROTARY TOOLS</u>					<u>"J" 6202-6204, 6207-6209</u>
<u>X</u>					25. WAS DIRECTIONAL SURVEY MADE
					<u>no</u>
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)
<u>IES, FDC-GR-CBL</u>					DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24</u>	<u>311</u>	<u>12 1/4</u>	<u>200 sx Reg w/3% Cac1</u>	<u>--</u>
<u>5 1/2</u>	<u>14-15.5</u>	<u>6309</u>	<u>7 7/8</u>	<u>150 sx 50-50 Pozmix</u>	<u>--</u>

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2 3/8</u>	<u>6238</u>	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>6202-6204</u>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>6207-6209</u>		<u>6202-6204</u>	<u>500 15% NE HCl</u>
		<u>6207-6209</u>	<u>750 15% NE HCl</u>
		<u>6202-6204</u>	<u>40,000 gal Versa Frac</u>
		<u>6207-6209</u>	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>--</u>		<u>Pumping</u>				<u>Producing</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>11-16-77</u>	<u>24</u>	<u>--</u>	<u>→</u>	<u>0</u>	<u>TSTM</u>	<u>40</u>	<u>--</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
<u>0</u>	<u>0</u>	<u>→</u>	<u>0</u>	<u>--</u>	<u>40</u>	<u>--</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
<u>Fuel</u>						<u>R. Comer</u>	

35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED	TITLE	DATE
<u>E. Doyle Huckabay, Ltd.</u>	<u>General Partner</u>	<u>1-18-78</u>

See Spaces for Additional Data on Reverse Side



CUB	BT2	TID	TR	HT	HT	DAB
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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
(D) Sand	6120'		
(J) Sand	6172.5'		DST #1 -
			Pressures: I Hydro 3180 psi
			I Flow 87 "
			I SIP 1195 "
			F Flow 168 "
			F SIP 1152 "
			F Hydro 3163 "
			Recovered:
			120' Oil
			30' Mud Cut Oil
			60' Sly Gas & Oil cut muddy Wtr.
			391' Water Stly muddy.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5281'	
Ft. Hays	5682'	
Carlile	5727'	
Greenhorn	5803'	