

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JAN 9 1975

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. COMM.		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Amoco Production Company			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501			8. FARM OR LEASE NAME UPRR 56 Amoco D		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660 FEL 2160 FSL, NE/4 SE/4 Section 31 At proposed prod. zone 1980 180			9. WELL NO. 2		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE			10. FIELD AND POOL, OR WILDCAT Lone Tree		
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31, T3S, R59W		
16. NO. OF ACRES IN LEASE*			12. COUNTY Adams		
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80			13. STATE Colorado		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 6350 ✓		
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START 1-12-75		
22. ELEVATIONS (Show whether DF, RT, GR, etc.) Will Advise			23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	350	300 Sacks
7 7/8	5 1/2	14.00	6350	200 Sacks

(TO COVER FOX HILLS FORMATION -
BASE OF FOX HILLS FORMATION
ESTIMATED AT 300')

* DESCRIBE LEASE

Drilling Unit E/2 9 SE 1/4
PROPOSE TO DRILL WELL TO TEST MUDDY "J"
WILL RUN SP-IES LOG FROM BOTTOM OF SURFACE CASING TO TOTAL DEPTH
WILL RUN FDC-GR-CALIPER LOG FROM 4200 TO TOTAL DEPTH

CORING PROGRAM: None

DST'S: None

COMPLETION PROGRAM WILL BE CONTINGENT UPON SAMPLES AND LOGS. CK. 66473

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED TITLE Area Admin. Supervisor DATE 1-6-75

(This space for Federal or State Office use)

PERMIT NO. 75 30 APPROVAL DATE DIRECTOR
APPROVED BY TITLE O & G COM. COMM. DATE JAN 9 1975
CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

25 001 6967

See Instructions On Reverse Side