

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



RECEIVED
JUL 2 1975

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COM.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
UPRR 56 Amoco E
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Lonetree
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31 T3S, R59W

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 1400 Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660 FEL, 2160 FSL, Sec. 31
At top prod. interval reported below
At total depth

12. COUNTY Adams
13. STATE Colorado

14. PERMIT NO. 75-30
DATE ISSUED 01-06-75

15. DATE SPUDDED 03-23-75
16. DATE T.D. REACHED 03-30-75
17. DATE COMPL. (Ready to prod.) 06-13-75 (PXXXXX)
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5011 GL
19. ELEV. CASINGHEAD -----

20. TOTAL DEPTH, MD & TVD 6341
21. PLUG, BACK T.D., MD & TVD 6296
22. IF MULTIPLE COMPL., HOW MANY
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
6210' 6220' & Muddy J
25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
SP-IES FDC-Gr Caliper Logs
27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24.0	363	12 1/4	365 Sacks	FRIM
4 1/2	11.6	6337	7 7/8	200 Sacks	JAM
					JJD

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
6210' 6220' with 2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6210' 6220	116,240 Gallons Frac Fluid 420 Gallons water 1600# 20/40 Sand 20,000# 10/20 Sand

33. PRODUCTION
DATE FIRST PRODUCTION 04-18-75
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 06-13-75
HOURS TESTED 24
CHOKE SIZE -----
PROD'N. FOR TEST PERIOD -----
OIL—BBL. 103
GAS—MCF. -----
WATER—BBL. 307
GAS-OIL RATIO -----
FLOW. TUBING PRESS. 50
CASING PRESSURE 100
CALCULATED 24-HOUR RATE -----
OIL—BBL. 103
GAS—MCF. -----
WATER—BBL. 307
OIL GRAVITY-API (CORR.) -----

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Area Admin. Supervisor DATE 6/30/75

DVR ✓
FJP ✓
FRIM ✓
JAM ✓
JJD ✓
CGH ✓
CGM ✓

