

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

JUL 2 1975

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Amoco Production Company						5. LEASE DESIGNATION AND SERIAL NO. GOLD. OIL & GAS CONS. COM.									
3. ADDRESS OF OPERATOR P. O. Box 1400 Riverton, Wyoming 82501						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FEL, 2160 FSL, Sec. 31 At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME UPRR 56 Amoco E									
14. PERMIT NO. 75-30						8. STATE Colorado									
DATE ISSUED 01-06-75						9. WELL NO. 1									
15. DATE SPUDDED 03-23-75						10. FIELD AND POOL, OR WILDCAT Lonetree									
16. DATE T.D. REACHED 03-30-75						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 31 T3S, R59W									
17. DATE COMPL. (Ready to prod.) 06-13-75 (XXXXXX)						12. COUNTY Adams									
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5011 GL						13. STATE Colorado									
20. TOTAL DEPTH, MD & TVD 6341		21. PLUG, BACK T.D., MD & TVD 6296		22. IF MULTIPLE COMPL., HOW MANY		19. ELEV. CASINGHEAD -----									
23. INTERVALS DRILLED BY →						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6210' 6220' & Muddy J									
25. ROTARY TOOLS O-TD						26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES FDC-Gr Caliper Logs									
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)						28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED						
8 5/8		24.0		363		12 1/4	365 Sacks		FIRM						
4 1/2		11.6		6337		7 7/8	200 Sacks		JAM						
									JJD						
									CGH						
									CGM						
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 6210' 6220' with 2 JSPF						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
						6210' 6220		116,240 Gallons Frac Fluid							
								420 Gallons water							
								1600# 20/40 Sand							
								20,000# 10/20 Sand							
								2,000# 8/12 H.S. Glass Beads							
33. PRODUCTION						WELL STATUS (Producing or shut-in)									
DATE FIRST PRODUCTION 04-18-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				Producing									
DATE OF TEST 06-13-75		HOURS TESTED 24		CHOKE SIZE ----		PROD'N. FOR TEST PERIOD →		OIL—BBL. 103		GAS—MCF. ----		WATER—BBL. 307		GAS-OIL RATIO -----	
FLOW. TUBING PRESS. 50		CASING PRESSURE 100		CALCULATED 24-HOUR RATE →		OIL—BBL. 103		GAS—MCF. ----		WATER—BBL. 307		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY									
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED				TITLE Area Admin. Supervisor				DATE 6/30/75							

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

©

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Muddy J Base of Fox Hills	6144 300	