

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



**Document Number:**

**403243854**

**Date Received:**

**EARTHEN PIT REPORT / PERMIT**

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ **PERMIT** ☒ **REPORT**

OGCC PIT NUMBER: 100667

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: <u>95960</u>	Contact Name: <u>April Stegall</u>
Name of Operator: <u>WEXPRO COMPANY</u>	
Address: <u>P O BOX 45003</u>	Phone: <u>(307) 352-7561</u>
City: <u>SALT LAKE CITY</u> State: <u>UT</u> Zip: <u>84145-0601</u>	Email: <u>april.stegall@dominionenergy.com</u>

**Pit Location Information**

Operator's Pit/Facility Name: <u>H.W. STEWART 1</u>	Operator's Pit/Facility Number: <u></u>
API Number (associated well): <u>05-081 05465 00</u>	
OGCC Location ID (associated location): <u>222459</u>	Or Form 2A # <u></u>
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSW-32-12N-97W-6</u>	
Latitude: <u>40.951532</u> Longitude: <u>-108.322638</u>	County: <u>MOFFAT</u>

**Operation Information**

Construction Date: <u>09/24/1974</u>	Actual or Planned: <u>Planned</u>	Pit Type: <u>Unlined</u>
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.		
<b>Pit Use/Type (Check all that apply):</b>		
<input type="checkbox"/> <b>Drilling: (Ancillary, Completion, Flowback, Reserve Pits)</b>	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> <b>Production:</b>	<input type="checkbox"/> Skimming/Settling	<input checked="" type="checkbox"/> Produced Water Storage
<input type="checkbox"/> <b>Special Purpose:</b>	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> <b>Multi-Well Pit:</b>	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> <b>Cuttings Trench</b>		
<input type="checkbox"/> <b>Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):</b>	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover <input type="checkbox"/> Plugging
Method of treatment prior to discharge into pit: <u>separation</u>		
Offsite disposal of pit contents: <input type="checkbox"/> Injection; <input checked="" type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number: <u></u>		
Other Information: <div style="border: 1px solid black; padding: 5px;">Actual construction date is unknown, date provided is from vague blanket pit permit available on COGCC site. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.</div>		

**Site Conditions**

Enter 5280 for distance greater than 1 mile.		
Distance (in feet) to the nearest surface water: <u>144</u>	Ground Water (depth): <u>40</u>	Water Well: <u>2766</u>
Distance (in feet) to nearest Building Unit: <u>5280</u>		
Distance (in feet) to nearest Designated Outside Activity Area: <u>5280</u>		

**Pit Design and Construction**

Size of Pit (in feet): Length: 10 Width: 10 Depth: 5 Calculated Working Volume (in barrels): 90

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

#### **Pit Emissions**

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Actual measurements are unknown, those provided are estimates. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.

Operator Comments: This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.

#### **Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: April Stegall

Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: \_\_\_\_\_

#### **Approval**

Signed: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

### **Best Management Practices**

<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>
<input type="checkbox"/> Interim Reclamation	This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.

Total: 1 comment(s)

#### **CONDITIONS OF APPROVAL:**

<b><u>COA Type</u></b>	<b><u>Description</u></b>
<input type="checkbox"/> 0 COA	

### **Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403243862	SENSITIVE AREA DETERMINATION

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
<input type="checkbox"/>		Stamp Upon Approval

Total: 0 comment(s)