



**dig**  
Dolan Integration Group

## Geochemistry for Energy

11025 Dover Street Unit 800  
Westminster, CO 80021  
p: 303.531.2030

### Hydrocarbon Gas Composition and Stable Isotopes Data and Interpretation

**Job #:** 22057525  
**Lab #:** DIG-027958  
**Client:** Olsson  
**Well Name:** SCMW 5-19-22  
**API #:**

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Client/Well Name: Olsson / SCMW 5-19-22  
Job #: 22057525  
Lab #: DIG-027958

SAMPLE INFORMATION						COMPLETE GAS ANALYSIS																	HYDROCARBON GAS ANALYSIS (normalized to total HC content)										BTU CONTENT*
Job Number	Lab Number	Well Name	Sample Type	Sample Date	Sample Time	GC	N <sub>2</sub>	O <sub>2</sub> + Ar	CO <sub>2</sub>	C <sub>1</sub>	C <sub>2</sub>	C <sub>3</sub>	iC <sub>4</sub>	nC <sub>4</sub>	iC <sub>5</sub>	nC <sub>5</sub>	C <sub>6</sub> +	C <sub>2</sub> H <sub>6</sub>	He	H <sub>2</sub>	C <sub>1</sub> mol%	C <sub>2</sub> mol%	C <sub>3</sub> mol%	iC <sub>4</sub> mol%	nC <sub>4</sub> mol%	iC <sub>5</sub> mol%	nC <sub>5</sub> mol%	C <sub>6</sub> +	Total Gas BTU/H				
22057525	DIG-027958	SCMW 5-19-22 Gas	Gas	05/19/22	11:51	5/26/2022	342207	87784	694	452973	70913	30365	4057	8080	1839	1492	279				79.5	12.44	5.33	0.71	1.42	0.32	0.26	0.05	714				

SAMPLE INFORMATION						HYDROCARBON RATIOS				STABLE ISOTOPE ANALYSIS										
Job Number	Lab Number	Well Name	Sample Type	Sample Date	Sample Time	Total HC ppm	Wetness % C <sub>2</sub> to C <sub>1</sub>	C <sub>2</sub> /C <sub>1</sub> +C <sub>3</sub> mol/mol	Balance Ratio C <sub>1</sub> +C <sub>2</sub> +C <sub>3</sub> /C <sub>1</sub>	Mass Spec Date	δ <sup>13</sup> C <sub>1</sub> ‰ VPDB	δ <sup>13</sup> C <sub>2</sub> ‰ VPDB	δ <sup>13</sup> C <sub>3</sub> ‰ VPDB	δ <sup>13</sup> C <sub>4</sub> ‰ VPDB	δ <sup>13</sup> nC <sub>5</sub> ‰ VPDB	δ <sup>13</sup> iC <sub>5</sub> ‰ VPDB	δ <sup>13</sup> nC <sub>6</sub> ‰ VPDB	δ <sup>13</sup> CO <sub>2</sub> ‰ VPDB	δD ‰ VSMOW	Comments
22057525	DIG-027958	SCMW 5-19-22 Gas	Gas	05/19/22	11:51	569998	20.5	4.5	11.4	5/27/2022	-47.5	-33.2	-29.6		-30.3				-25.3	

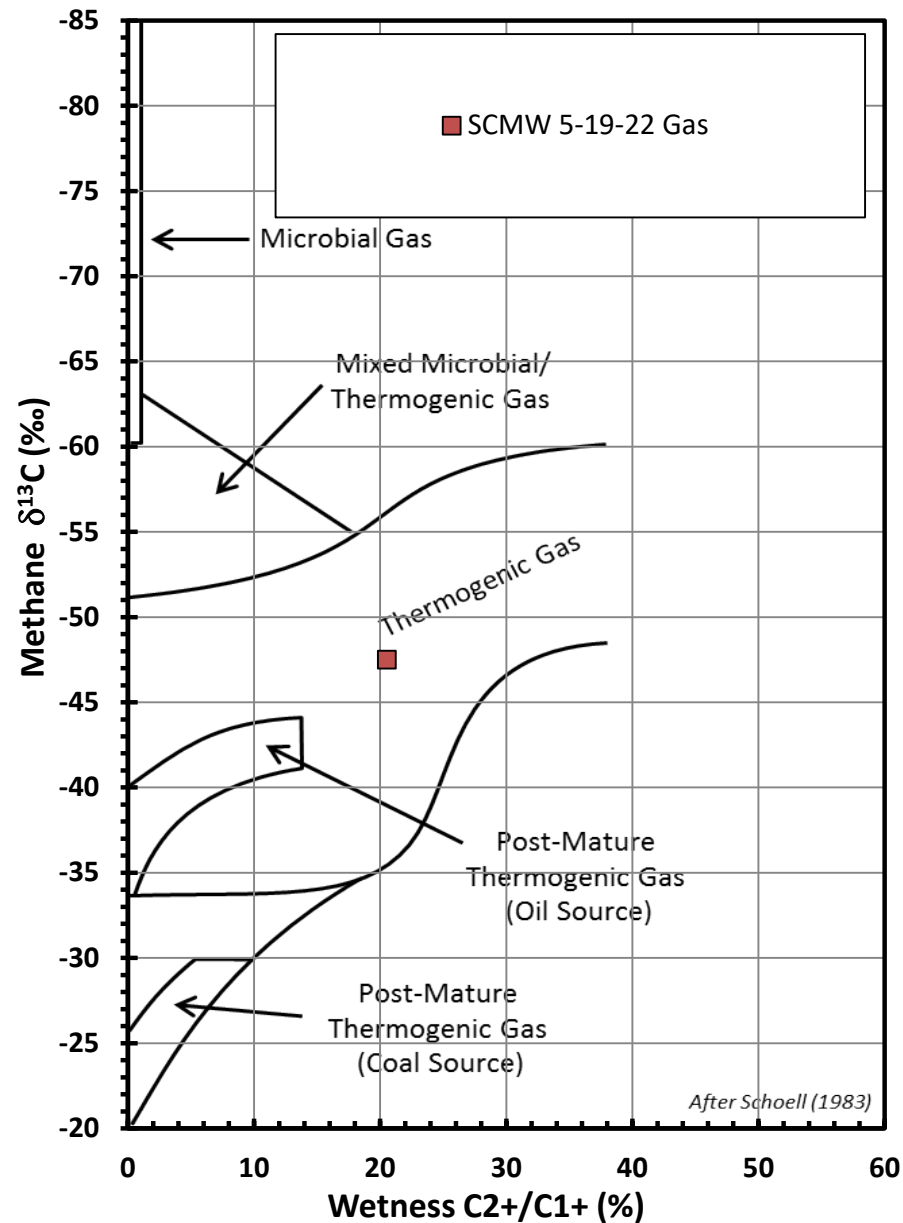
Stable isotope results based on multi-point laboratory calibration  
Values in red represent low signal; interpret with caution  
Precision δ13C < 0.5 ‰  
Precision δD < 5 ‰

SPECIFIC GRAVITY*	
Total Gas	HCs only
Spec Grav	Spec Grav
0.833	0.709

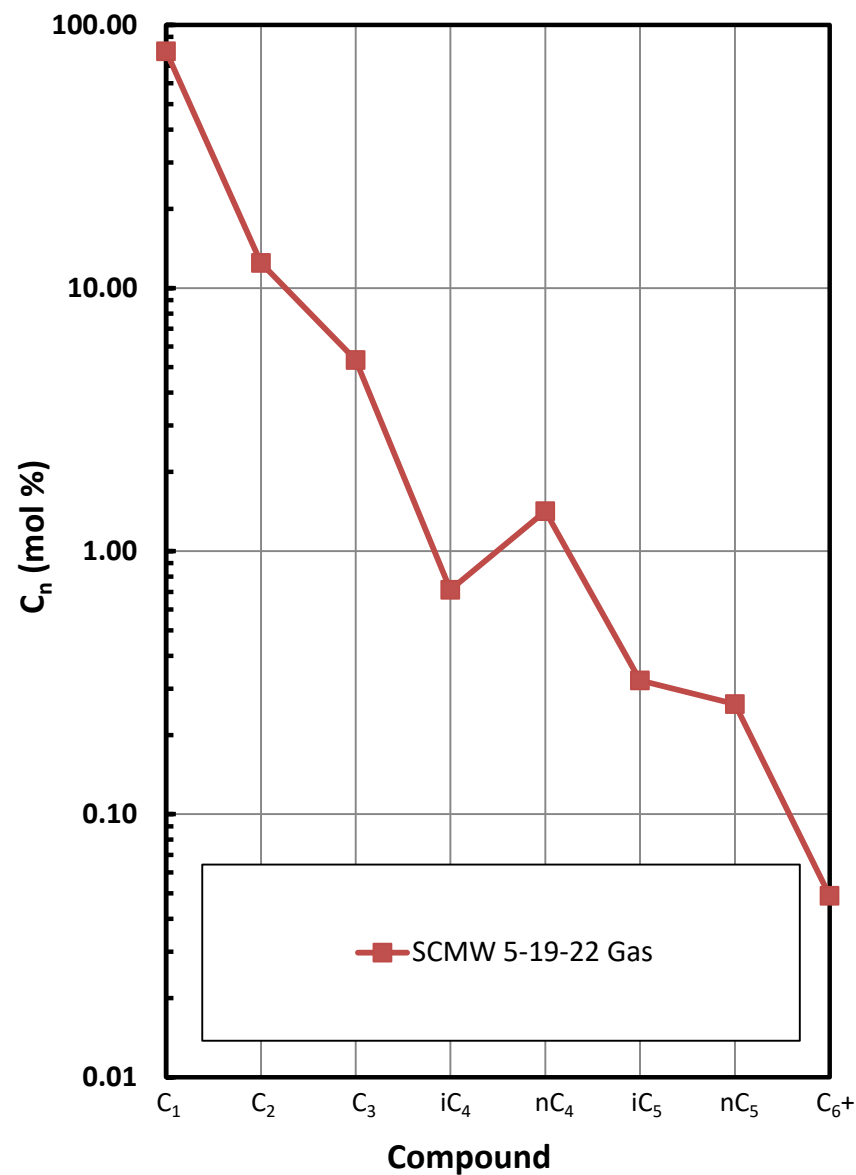
\* As ideal gas, with gas concentrations normalized to 100%;  
calculations based on GPA 2145-09 physical constants.

## INTERPRETIVE PLOTS

### Methane $\delta^{13}\text{C}$ vs Wetness Genetic Classification Plot

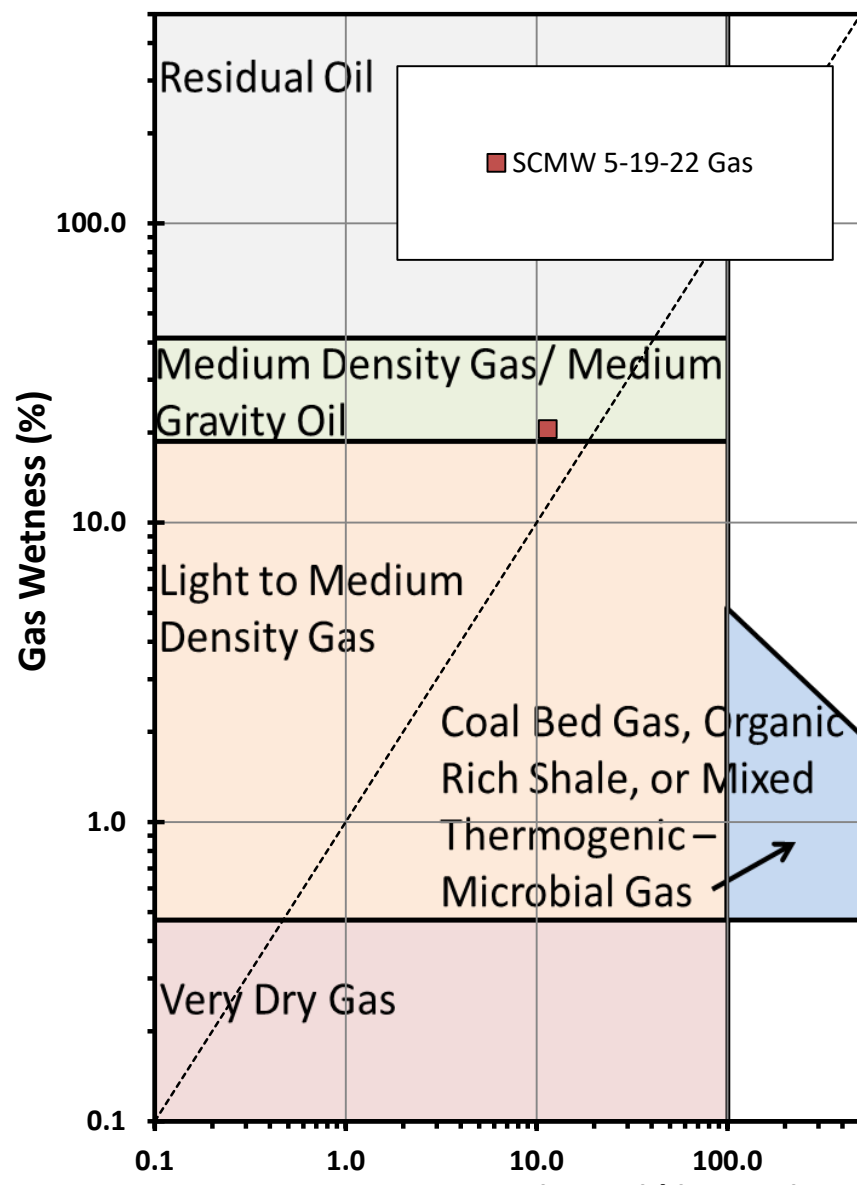


### Hydrocarbon Composition Plot

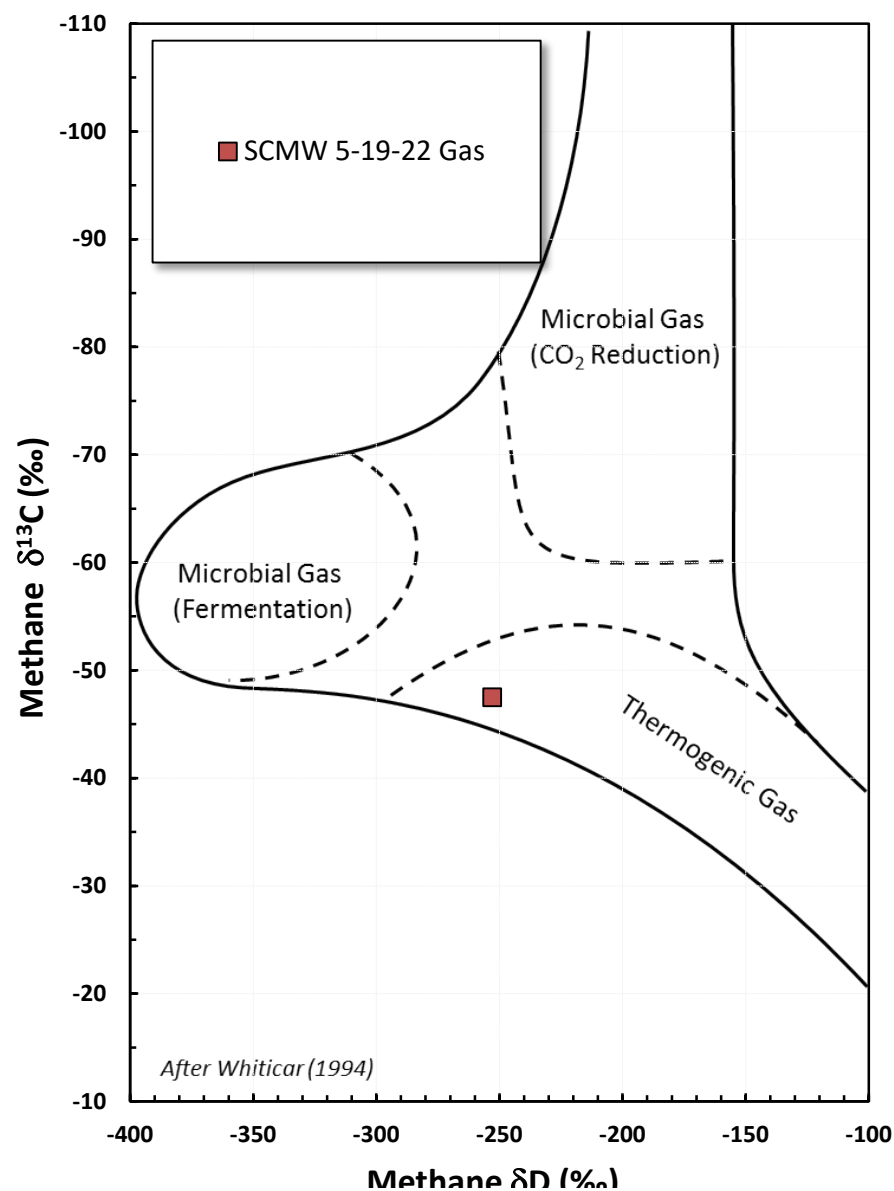


## INTERPRETIVE PLOTS

### Haworth Ratio Plot - Characterization of Hydrocarbon Type



### Methane $\delta^{13}\text{C}$ vs $\delta\text{D}$ Genetic Classification Plot

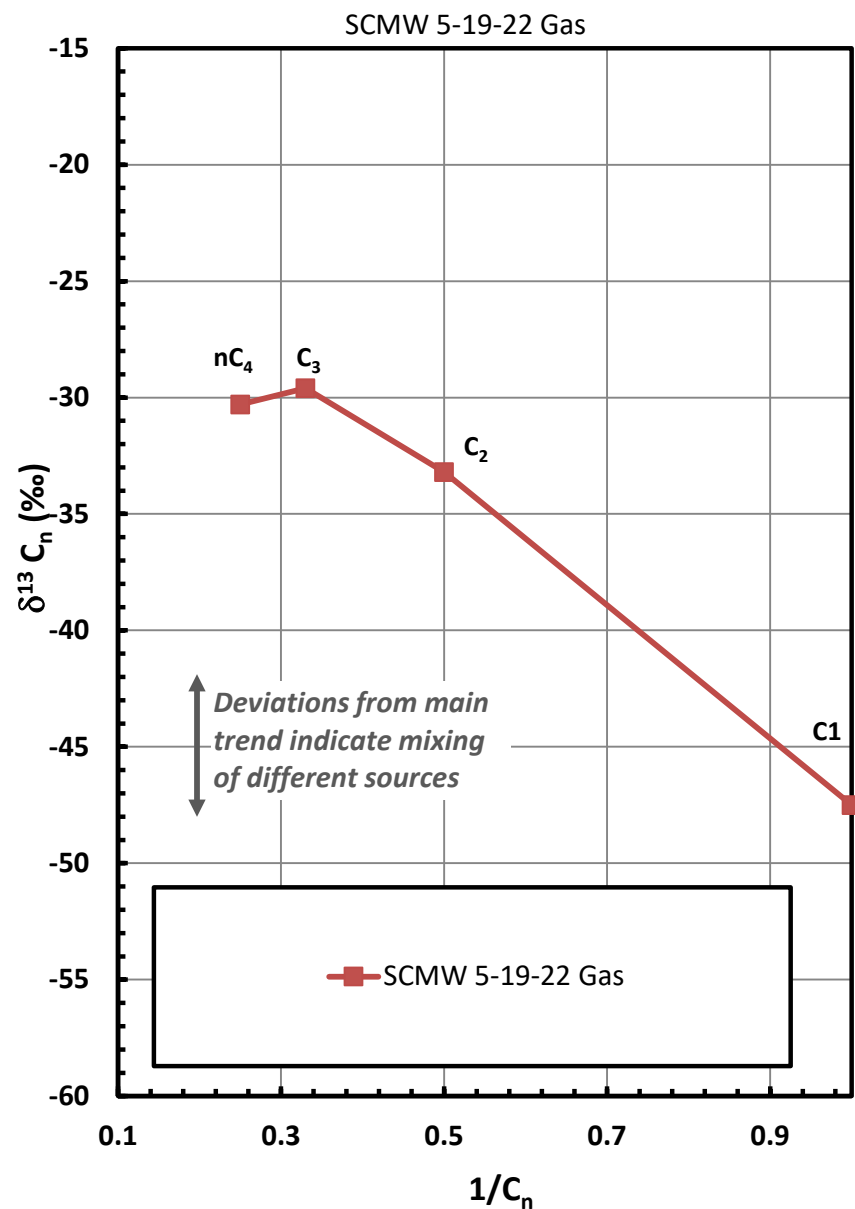


Balance Ratio (C1+C2)/ (ΣC3-C5)

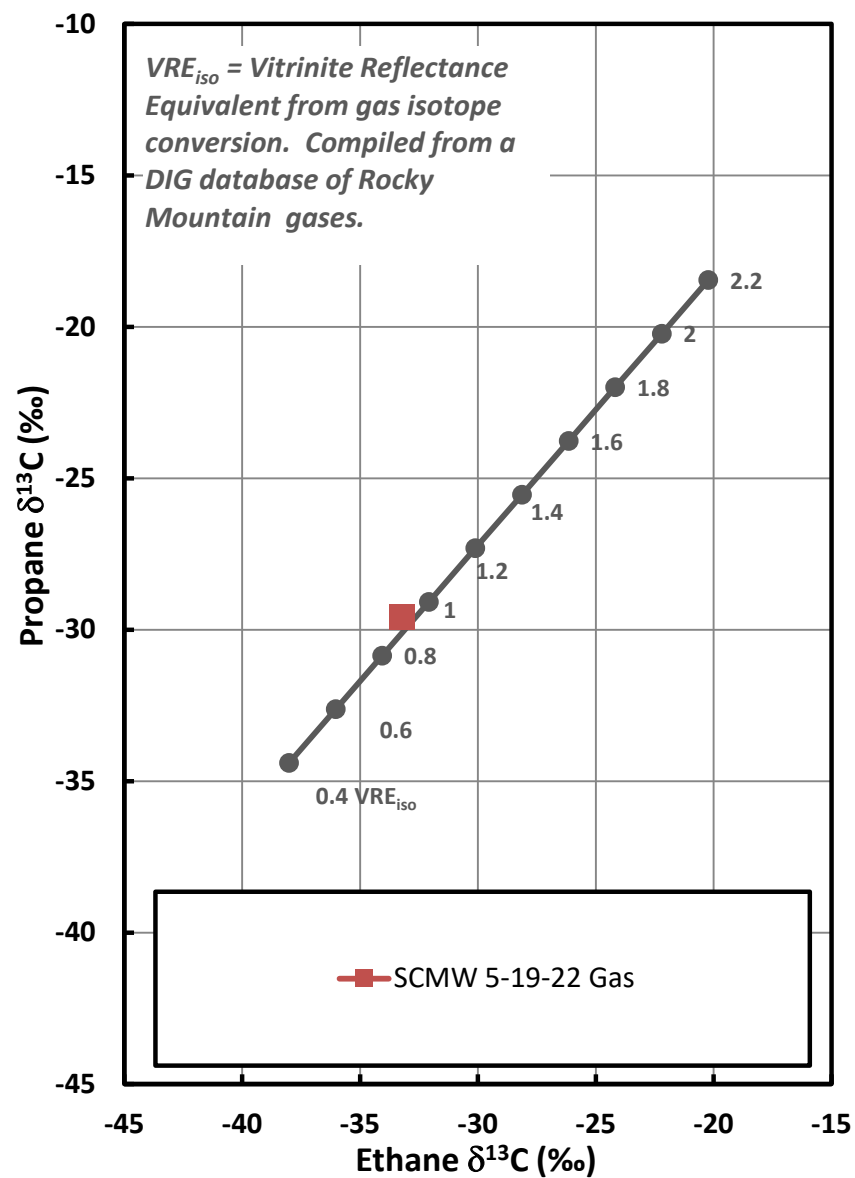
methane 02 (%)

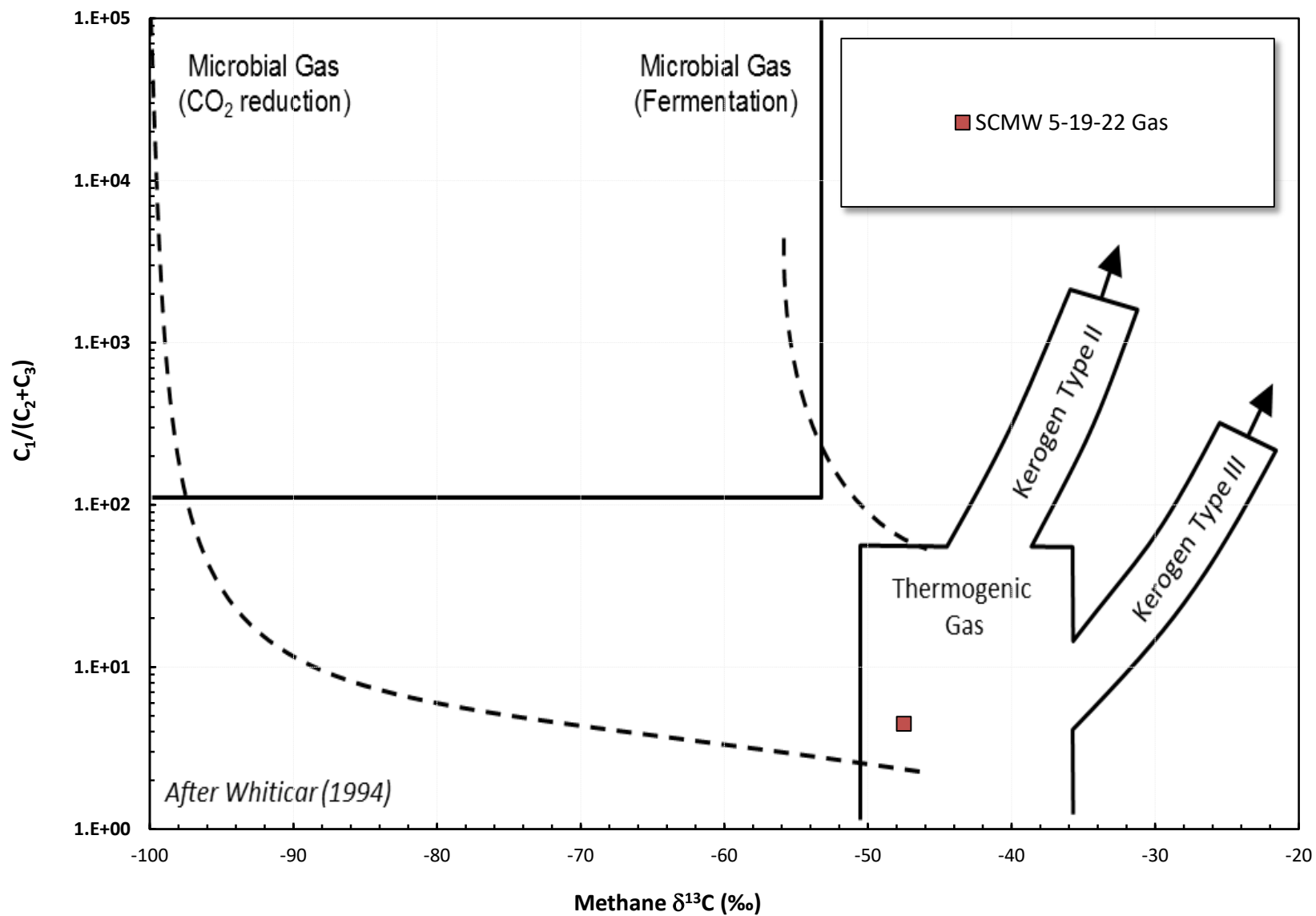
## INTERPRETIVE PLOTS

### Mixing Plot



### Ethane - Propane Maturity Plot



**INTERPRETIVE PLOTS****Methane  $\delta^{13}\text{C}$  vs  $\text{C}_1/(\text{C}_2+\text{C}_3)$  Genetic Classification Plot**



Organization	Reporting Organization	Reporting Organization Name	Order Number	Entity Requesting Analysis	Purpose	Project
Sample	CDCGC Facility No.	Sample Date and Time	API #	LAB Sample ID	Sample Type	Matrix
Batch	LabID	Lab Batch Identifier	Leach Date	5/19/22 11:51	DIG-027958	GAS
Result	CAS Number	Analysis Name	Analysis Method	Analytical Method Modifier	Unit	Result Value
O2-VAR	OXYGEN + ARGON	SOP	MOL %	8.772		
124-38-9	CARBON DIOXIDE	SOP	MOL %	0.069		
7727-37-3	NITROGEN (N2)	SOP	MOL %	34.197		
7440-59-7	Helium	SOP	MOL %	0.005	ND	
1333-74-0	HYDROGEN	SOP	MOL %	0.005	ND	
74-82-8	METHANE	SOP	MOL %	45.166		
74-84-0	ETHANE	SOP	MOL %	7.086		
74-85-1	ETHENE	SOP	MOL %	0.005	ND	
74-98-6	PROPANE	SOP	MOL %	3.034		
75-28-5	ISOBUTANE	SOP	MOL %	0.405		
106-97-8	N-BUTANE	SOP	MOL %	0.807		
ICS	ISOPENTANE	SOP	MOL %	0.184		
109-66-0	N-PENTANE	SOP	MOL %	0.149		
92112-69-1+	C6+ (hexanes +)	SOP	MOL %	0.028		
delta13C_C1	DELTA 13C C1	SOP	per mil	-47.5		
deltaD_C1	DELTA D C1	SOP	per mil	-25.3		
delta13C_C2	DELTA 13C C2	SOP	per mil	-33.2		
delta13C_C3	DELTA 13C C3	SOP	per mil	-29.6		
delta13C_mC4	DELTA 13C mC4	SOP	per mil	-30.3		
BTU	BRITISH THERMAL UNITS	SOP	BTU/cuft	714		
SpGrav	SPECIFIC GRAVITY	SOP	No Unit	0.833		



**dig**  
Dolan Integration Group

Geochemistry  
for Energy

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Send Data to:	Send Invoice to (if different):
Name:	Name:
Company:	Company:
Address:	Address:
City, State:	City, State:
Phone:	Phone:
Email:	Email:

Turnaround Time**:	<input checked="" type="radio"/> Standard ( $\leq 10$ Business days)	<input type="radio"/> Rush ( $\leq 5$ Business days)
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Container Number	Sample Identification	Date Sampled	Time	Sample Type*	Gas Composition	d13C of Methane (‰)
	SCMW	05/19	11:51	Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>
				Other	<input type="checkbox"/>	<input type="checkbox"/>

Chain of Custody Record	Comments:
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Relinquished by Signature	Company	Date	Time	Received by Sig
<i>Amye Hattell</i>	Olsson	05-19-2022	3:35	<i>[Signature]</i>

\*Gas composition vs RSK-175 - Gas composition is a basic analysis of the concentration (ppm) of gases within the headspace of the sample (headspace is calculated to give the total dissolved gas of each species in the water sample (mg/L). Why one or the other? Gas composition gives us a quick, general look at the exact total of gas present in the sample (headspace and dissolved in the water). Questions? Give us a call at 303-531-2030.

\*\* Rush and Expedited Rush turnaround time analysis will incur additional costs at 2x and 3x the standard turnaround time pricing.

; CO 80021

DIG-027958

	Additional Information:
	AFE #:
	Project:
	PO #:
	Location:
	Sampled By:
	API #:

☐ Expedited Rush ( $\leq 3$  Business days)

[illegible]

nature	Company	Date	Time
✓	DIG	5/9/22	15:35

reated at the lab). RSK-175 is a specific analysis technique combined with  
ok at relative concentrations and ratios (e.g., gas wetness). RSK-175 gives us an