

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/28/2022

Submitted Date:

11/29/2022

Document Number:

698100280

FIELD INSPECTION FORMLoc ID 449070 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10433

Name of Operator: LARAMIE ENERGY LLC

Address: 1700 LINCOLN ST STE 3950

City: DENVER State: CO Zip: 80203

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

5 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Longworth, Mike		michael.longworth@state.co.us	
Deranleau, Greg		greg.deranleau@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Bankert, Wayne		wbankert@laramie-energy.com	
, Laramie		cogccnotifications@laramie-energy.com	All Inspections
Chris, Clark		cclark@Laramie-Energy.com	
Hughes, Jim		jimo.hughes@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483326	SPILL OR RELEASE	AC			-	Gunderson 20-03	EI

General Comment:

COGCC Environmental Inspection. Follow-up to Operator's Form 19 Spill/Release Report, doc #403238574. Weather conditions during inspection were cloudy skies with a temperature of approximately 33 degrees Fahrenheit.

Doc #403238574 reports discovery of a release from failed equipment in a valve can that resulted in produced water leaving the Oil & Gas facility and travelling approximately 1,100 feet west-northwest to impact Waters of the State (Buzzard Creek).

Operator and Environmental Consultant were on site in the Spill/Release remediation area during inspection. Impacted soil had been scraped from surface prior to inspection date and Operator was continuing to haul impacted material to disposal using heavy equipment during inspection. The areas inspected included the spill flow path and scraped remediation area as well as the impacted section of Buzzard Creek, located approximately 1,100 feet west-northwest of the initial Point of Release (POR). Areas of the pad including the POR, flow path, and stormwater ditches were also observed during this Inspection.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	"Gunderson Ranch Groundhog Gulch Project" sign at access road to multiple pads reads PICEANCE ENERGY, LLC. Emergency Contact number does not appear to be operational as of 11/29/2022 (rings to unrelated answering service).		
Corrective Action:	Install sign to comply with Rule 605.a.	Date:	12/22/2022

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Environmental**Spill/Remediation:**

Comment: The Operator provided initial notification to the COGCC via phone within 3 hours of field verification and initial response on 11/22/2022. COGCC coordinated a field inspection with West EPS J. Hughes on the discovery date. See field inspection report dated 11/22/2022 for initial observations and photos.

Operator's remediation and cleanup efforts are documented under COGCC Spill/Release ID #449070.

Corrective Action: Comply with Spill/Release remediation and closure requirements outlined in Rule 912.b.(6).A.&B.

Date: 12/22/2022

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
Reference Point: <input type="text"/>	Other: <input type="text"/>	Length: <input type="text"/>	Width: <input type="text"/>	

Lining:Liner Type: Liner Condition: Comment:

Two unlined recovery trenches had been constructed by the Operator in response to the Spill/Release. These trenches are considered to be Emergency Pits and subject to pit permitting and closure requirements.

Corrective Action:

Submit a Form 15 Pit Report for construction of emergency pits within 30 days of construction, per Rule 908.c.(1).

Date: 12/22/2022**Fencing:**Fencing Type: Fencing Condition: Comment: Corrective Action: Date: **Netting:**Netting Type: Netting Condition: Comment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard: Comment: Corrective Action: Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698100281	20221128 field photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5926751