

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403184312

Date Received:

10/03/2022

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 10417  
Name of Operator: INCREMENTAL OIL & GAS (FLORENCE) LLC  
Address: 113 N SANTA FE AVE  
City: FLORENCE State: CO Zip: 81226

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Hart, Tim</u>	<u>303-999-5420</u>	<u>thart@fremontpetroleum.com</u>
<u>Harkins, Liz</u>	<u>719-429-4513</u>	<u>Lharkins@austinxploration.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 695106774  
Inspection Date: 09/21/2022 FIR Submit Date: 09/21/2022 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: INCREMENTAL OIL & GAS (FLORENCE) LLC Company Number: 10417  
Address: 113 N SANTA FE AVE  
City: FLORENCE State: CO Zip: 81226

LOCATION - Location ID: 425122

Location Name: Oilfish Number: 24-30 County: FREMONT  
Qtrqtr: SESW Sec: 30 Twp: 19S Range: 69W Meridian: 6  
Latitude: 38.360619 Longitude: -105.155461

FACILITY - API Number: 05-043-00 Facility ID: 425136

Facility Name: Oilfish Number: 24-30  
Qtrqtr: SESW Sec: 30 Twp: 19S Range: 69W Meridian: 6  
Latitude: 38.360619 Longitude: -105.155461

CORRECTIVE ACTIONS:

1  CA# 164815

Corrective Action: Immediately cease venting/flaring. Date: 09/22/2022

Response: CA COMPLETED Date of Completion: 09/22/2022

Operator Comment: COGCC Field Inspector, Tom Beardslee, contacted Liz Harkins on 9/21/22 (p.m.) and advised that FLIR imaging of the Oilfish 24-20 open-ended tank vents showed uncontrolled fugitive emissions. Operator immediately dispatched field pumpers to bull-plug the vent on the overflow tank and install an Enardo PRV (6-oz) on the production tank, even though spring loaded thief hatches (4-oz) were already installed on each tank (see Attachment). Operator is scheduling additional FLIR imaging the week of 10/03/22, to confirm control of emissions.

COGCC Decision: Approved pending re-inspection

COGCC  
Representative:

OPERATOR COMMENT AND SUBMITTAL

Comment: Operator had previously shut in casinghead gas valves in March 2020 when advised by COGCC that gas could no longer be vented or flared. Wells have continued to pump with casinghead valves in the closed position.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Liz Harkins

Signed: \_\_\_\_\_

Title: Engineer

Date: 10/3/2022 11:46:33 AM

**ATTACHMENT LIST**

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
403184312	FIR RESOLUTION SUBMITTED
403184497	Post CA Photos

Total Attach: 2 Files