



**OIL AND GAS CONSERVATION COMMISSION**  
DEPARTMENT OF NATURAL RESOURCES  
**OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED  
C JUL 30 1984

5. LEASE DESIGNATION AND SERIAL NO.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR  
1706 Security Life Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface 660' FSL, 1780' FEL, Sec. 22: T3S - R59W (15)  
 At top prod. interval reported below (SW/4 SE/4)  
 Same  
 At total depth Same

6. IF INDIAN, ALLOTTEE OR TRIBE NAME	WRS
7. UNIT AGREEMENT NAME	FJP
8. FARM OR LEASE NAME	HNM
9. WELL NO.	JAN
10. FIELD AND POOL, OR WILDCAT	RCC
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	LAR
	CGM
	ED

12. COUNTY Adams  
13. STATE Colorado

14. PERMIT NO. 84-486 DATE ISSUED 4-20-84

15. DATE SPUDDED 5-14-84 16. DATE T.D. REACHED 5-21-84 17. DATE COMPL. (Ready to prod.) 6-16-84 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5105' KB, 5097' Gr. 19. ELEV. CASINGHEAD 5095'

20. TOTAL DEPTH, MD & TVD 6300' 21. PLUG, BACK T.D., MD & TVD 6245' 22. IF MULTIPLE COMPL., HOW MANY - 23. INTERVALS DRILLED BY - 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 6178' - 6200', J-2 Sands 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind., SFL, GR-FDC, CBL-VOL-PDC 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	332'	13 3/4"	300 sx, 3% CaCl2	None
5 1/2"	14.0 & 15.5	6290	7 7/8"	250 sx, 50/50 poe.	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	6222'	None

31. PERFORATION RECORD (Interval, size and number)

6178'-86', 0.38, 33
6189'-92', 0.38, 13
6196'-6200', 0.38, 17

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6179-91	Stress frac 12' charge
6178-6200	15,000 gal. gelled water, 22,000 lb. 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION 6-16-84	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 2 1/2 x 1 1/2 x 16 RWBC	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 6-16-84	HOURS TESTED 24	CHOKED SIZE -	PROD'N. FOR TEST PERIOD ->	OIL—BBL. 6	GAS—MCF. 12	WATER—BBL. 15	GAS-OIL RATIO 200 GOR
FLOW. TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE ->	OIL—BBL. 6	GAS—MCF. 12	WATER—BBL. 15	OIL GRAVITY-API (CORR.) 36°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel TEST WITNESSED BY Dick Comer

35. LIST OF ATTACHMENTS  
Logs as listed in (26)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
 SIGNED Michael H. Curhan TITLE Operator Representative DATE 7-25-84

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DST #1 J-2 Sand	6180'	6210'	No water cushion, recovered 288' oil, 120' oil and gas-cut water, and 60' water. Open 15 Mins, closed 45 Mins., open 90 Mins., closed 90 Mins. Pressures as follows: IF 124/95 ISI 1578 FF 113/204 FSI 1492	Niobrara Bent. Mkr. "D" Sand "J" Sand	5240 5998 6092 6143	5240 5998 6092 6143