



00416458

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L & L Land Co.

9. WELL NO.

1-22

10. FIELD AND POOL, OR WILDCAT

Noonen Ranch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22: T3S - R59W

12. COUNTY

Adams

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

E. Doyle Huckabay, Ltd.

3. ADDRESS OF OPERATOR

1706 Security Life Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FSL, 1780' FEL, Sec. 22: T3S - R59W (15)

At top prod. interval reported below (SW/4 SE/4)

At total depth Same

14. PERMIT NO.

84-486

DATE ISSUED

4-20-84

15. DATE SPUDDED

5-14-84

16. DATE T.D. REACHED

5-21-84

17. DATE COMPL. (Ready to prod.)

6-16-84

(Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5105' KB, 5097' Gr.

19. ELEV. CASINGHEAD

5095'

20. TOTAL DEPTH, MD & TVD

6300'

21. PLUG, BACK T.D., MD & TVD

6245'

22. IF MULTIPLE COMPL., HOW MANY

-

23. INTERVALS DRILLED BY

A11

ROTARY TOOLS

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

6178' - 6200', J-2 Sands

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind., SFL, GR-FDC, CBL-VOL-PDC

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	332'	13 3/4"	300 sx, 3% CaCl2	None
5 1/2"	14.0 & 15.5	6290	7 7/8"	250 sx, 50/50 poe.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	6222'	None

31. PERFORATION RECORD (Interval, size and number)

6178'-86', 0.38, 33
6189'-92', 0.38, 13
6196'-6200', 0.38, 17

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6179-91	Stress frac 12' charge
6178-6200	15,000 gal. gelled water, 22,000 16. 20/40 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-16-84		Pumping, 2½x1½x16 RWBC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-16-84	24	-	→	6	12	15	200 GOR
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	6	12	15	36°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel

TEST WITNESSED BY

Dick Comer

35. LIST OF ATTACHMENTS

Logs as listed in (26)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator Representative

DATE

7-25-84

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 J-2 Sand	6180'	6210'	No water cushion, recovered 288' oil, 120' oil and gas-cut water, and 60' water. Open 15 Mins, closed 45 Mins., open 90 Mins., closed 90 Mins. Pressures as follows: IF 124/95 ISI 1578 FF 113/204 FSI 1492

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5240	5240
Bent. Mkr.	5998	5998
"D" Sand	6092	6092
"J" Sand	6143	6143