

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax 894-2109



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COGCC
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WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 94090
Name of Operator: Walsh Production, Inc.
Address: P. O. Box 30
City: Sterling State: CO Zip: 80751
Contact Name & Phone Number: Bill Walsh
No: 970-522-1839
Fax: 970-522-2535
24 hour notice required, contact: @
API Number: 05-001-6663 OGCC Lease No: 02945 Other wells this lease? Y N
Well Name: Champlin Number: 1-13
Location (Qtr, Sec, Twp, Rng, Meridian): NESE Sec. 23-T3S-R59W
County: Adams Federal, Indian or State lease number:
Field Name: Noonan Ranch Field Number:

Complete the Attachment Checklist

Wellbore Diagram	Opr	OGCC
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other
Casing to be pulled: No Yes Top of casing cement: _____
Fish in hole: No Yes If yes, explain details below: _____
Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____
Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
2nd	6189-6199	8/20/99	Cement	6016

Casing History

Casing Size	Casing Depth	Cement Top	Stage Cement Top
8 5/8"	210'		
5 1/2"	6299'		

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sks cmt on top. CIBP #2: Depth _____ with _____ sks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.
Set 20 sks cmt from 6256 ft. to 6016 ft. in Casing Open Hole Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus
Set 40 sks cmt from 500 ft. to 400 ft. in Casing Open Hole Annulus
Set 40 sks cmt from 500 ft. to 400 ft. in Open Hole Annulus
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing
Set 40 SKS 1/2 in 1/2 out surface casing from 270 ft. to 150 ft.
Set 10 SKS @ surface
Cut 4 feet below ground level, weld on plate
Set _____ SKS in rat hole Dry-Hole Marker: No Yes
Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: _____ ft. of _____ in. casing. Plugging date: _____
*Wireline contractor: _____
*Cementing contractor: _____
Type of cement and additives used: _____
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: William M. Walsh
Signed: [Signature] Title: President Date: 5/4/00
OGCC Approved: [Signature] Title: Sr. Engineer Date: 5/24/00

CONDITIONS OF APPROVAL, IF ANY:

48 Hour PA Notice required
Contact COGCC NE Area Engineer
Ed Binkley @ (970, 842-4465)