

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

APR 11 1973
COLO. OIL & GAS CONS. COMM.



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Champlin 113 Amoco A
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Noonen Ranch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T3S, R59W
12. COUNTY
Adams
13. STATE
Colorado

1a. TYPE OF WORK
DRILL **DEEPEN** **REENTER**
b. TYPE OF WELL
OIL WELL **GAS WELL** **OTHER**
2. NAME OF OPERATOR
Amoco Production Company PHONE NO. **307-856-2217**
3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface **NE/4 SE/4 Sec. 23, T3S, R59W**
At proposed prod. zone **660 FEL x 1980 FSL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
23 miles east of Strasburg, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)
16. NO. OF ACRES IN LEASE*
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
19. PROPOSED DEPTH
6300
20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will advise
22. APPROX. DATE WORK WILL START
4/2/73

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	200	200 sacks
7-7/8	5-1/2	10.5	6300	200 sacks

DVR	
FIP	
WHM	
JAM	<input checked="" type="checkbox"/>
JHD	<i>10/11/73</i>

* DESCRIBE LEASE
Propose to drill well to test Muddy J. Will run SP-IES log from bottom of surface casing to total depth. Will run FDC-Density-GR-Caliper log from 5200' to total depth. Completion program will be contingent upon samples and logs. Confirming verbal approval Piro to True on 3/30/73.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED *K.A. Huff* TITLE Area Admin. Supervisor DATE 4/9/73

(This space for Federal or State Office use)

73 210

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY *Al Rogers* TITLE DIRECTOR DATE APR 11 1973
O & G CONS. COMM.

A.P.I. NUMBER
05 001 6663

See Instructions On Reverse Side