FORM 21 Rev 2/98

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax 894-2109

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.
1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 94090
Name of Operator: Walsh Production, Inc.
Address: P. O. Box 30
City: Sterling   **State:** CO   **Zip:** 80751
API Number: 05-___-001-6663   **Field Name:** Noonen Ranch   **Field No:** ___
Well Name: Champlin   **Number:** 1-13
Location (QtrQtr, Sec, Twp, Rng, Meridian): NE SE Sec. 23-T3S-R59W

Contact Name & Phone
Bill Walsh
No: 970-522-1839
Fax: 970-522-2535

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		

[X] **SHUT-IN PRODUCTION WELL**   [ ] **INJECTION WELL**   **FACILITY NO:** _____

Part I   Pressure Test

[ ] 5-Year UIC Test   [X] Test to Maintain SI/TA Status   [ ] Reset Packer
[ ] Verification of Repairs   [ ] Tubing/Packer Leak   [ ] Casing Leak   [ ] Other (Describe): _____
Describe Repairs: _____

_____

NA - Not Applicable	**Wellbore Data at Time Test**		**Casing Test** [ ] NA
Injection/Producing Zone(s)	Perforated Interval	Open Hole Interval	Use when perforations or open hole is isolated by bridge plug or cement plug
J Sand	[ ] NA 6156-6162	[ ] NA	Bridge Plug or Cement Plug Depth 6016'

Tubing Casing/Annulus Test   [X] NA

Tubing Size	Tubing Depth	Top Packer Depth	Multiple Packers
			[ ] YES [ ] NO

Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
8-10-99	Shut In	N/A			

Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test
480	480	470	460	-20

Test Witnessed by State Representative
[X] NO   [ ] YES

OGCC Field Representative: MITTEST

Part II   Wellbore Channel Test   Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

[ ] Tracer Survey   Run Date: _____
[ ] CBL or Equivalent   Run Date: _____
[ ] Temperature Survey   Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

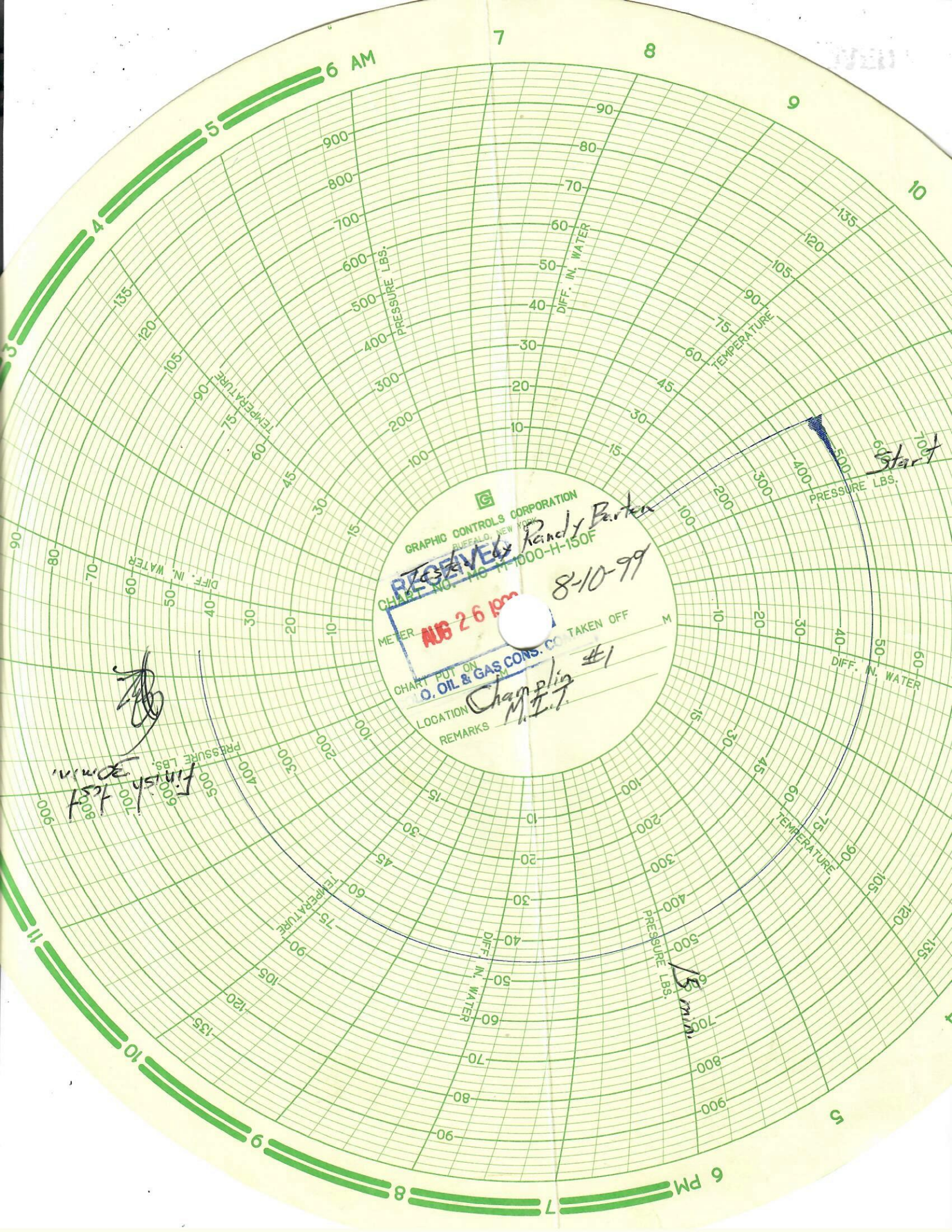**Print Name:** William M. Walsh

Signed: _(signature)_   **Title:** Vice-President   **Date:** 8-20-99

OGCC Approval: _(signature)_   **Title:** _(signature)_   **Date:** 8-25-99

Conditions of Approval, if any: Chart attached

00812822

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. M-1000-H-150F

METER

CHART PUT ON

O. OIL & GAS CONS. CO   TAKEN OFF   M

LOCATION   Champlin #1
            M.I.T.

REMARKS

Randy Barton
8-10-99

Start

Finish 15° F 30 min.

15° F 30 min.

PRESSURE LBS.

DIFF. IN. WATER

TEMPERATURE