



State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203: (303) 894-2100 Fax 894-2109

FOR OGCC USE ONLY AUG 26 1999

CO. OIL & GAS CONS. COM. [Signature]

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 94090
Name of Operator: Walsh Production, Inc.
Address: P. O. Box 30
City: Sterling State: CO Zip: 80751
Contact Name & Phone: Bill Walsh
No: 970-522-1839 Fax: 970-522-2535
API Number: 05-001-6663 Field Name: Noonan Ranch Field No:
Well Name: Champlin Number: 1-13
Location (QtrQtr, Sec, Twp, Rng, Meridian): NE SE Sec. 23-T3S-R59W

Complete the Attachment Checklist
Table with columns: Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and rows for completion status.

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL FACILITY NO:

Part I Pressure Test

- [ ] 5-Year UIC Test [X] Test to Maintain SI/TA Status [ ] Reset Packer
[ ] Verification of Repairs [ ] Tubing/Packer Leak [ ] Casing Leak [ ] Other (Describe):

Describe Repairs:

Wellbore Data at Time Test
Table with columns: Injection/Producing Zone(s), Perforated Interval, Open Hole Interval.

Casing Test [ ] NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth: 6016'

Tubing Casing/Annulus Test [X] NA
Table with columns: Tubing Size, Tubing Depth, Top Packer Depth, Multiple Packers.

Test Data
Table with columns: Test Date, Well Status During Test, Date of Last Approved MIT, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Starting Casing Test Pressure, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Final Casing Test Pressure, Pressure Loss or Gain During Test.

Test Witnessed by State Representative [X] NO [ ] YES OGCC Field Representative: [Signature]

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- [ ] Tracer Survey Run Date: [ ] CBL or Equivalent Run Date: [ ] Temperature Survey Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: William M. Walsh

Signed: [Signature] Title: Vice-President Date: 8-20-99

OGCC Approval: [Signature] Title: Area Engineer Date: 8/23/99

Conditions of Approval, if any: