



00416476

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUL 25 1973

API 05 001 6663

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | |
|---|--|--|------------------------------------|--|------------------------------------|--|-------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other _____ | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other _____ |
| 2. NAME OF OPERATOR | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. | |
| Amoco Production Company | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR | | | | | | 7. UNIT AGREEMENT NAME | |
| P. O. Box 1400 Riverton, Wyoming | | | | | | 8. FARM OR LEASE NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) | | | | | | 9. WELL NO. | |
| At surface 660 FEL, 1980 FSL, NE/4 SE/4 Sec 23 | | | | | | 10. FIELD AND POOL, OR WILDCAT | |
| At top prod. interval reported below | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA | |
| At total depth | | | | | | 12. COUNTY | |
| 14. PERMIT NO. 73 210 | | | | | | 13. STATE | |
| DATE ISSUED 4-11-73 | | | | | | Adams Colo | |
| 15. DATE SPUDDED | | 16. DATE T.D. REACHED | | 17. DATE COMPL. (Ready to prod.) | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.) | |
| 6-12-73 | | 6-16-73 | | 7-9-73 | | 5156 GR | |
| 20. TOTAL DEPTH, MD & TVD | | 21. PLUG BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPL., HOW MANY | | 23. INTERVALS DRILLED BY | |
| 6300 | | 6256 | | - | | Rotary Tools CABLE TOOLS | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) | | | | | | 25. WAS DIRECTIONAL SURVEY MADE | |
| Muddy J 6189-6199 | | | | | | NO | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN | | | | | | 27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) | |
| IES, FDC, Density GR CORR | | | | | | DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side) | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 8 5/8 | | 24 | | 210 | | 12 1/4 | |
| 5 1/2 | | 14 & 15 1/2 | | 6299 | | 7-7/8 | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SIZE | |
| | | | | | | 2-7/8 | |
| | | | | | | 6199 | |
| | | | | | | | |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 2 JSPF 6189-6199 | | | | DEPTH INTERVAL (MD) | | | |
| | | | | 6189-6199 | | | |
| | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| | | | | 14,080 Gal | | | |
| | | | | 5000# 20-40 SN | | | |
| | | | | 5000# 10-20 SN | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 7-2-73 | | Pumping 10 x 100 x 1 3/4 | | | | producing | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N. FOR TEST PERIOD | |
| 7-9-73 | | 24 | | | | 166 | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL—BBL. | |
| | | | | | | 166 | |
| | | | | | | GAS—MCF. | |
| | | | | | | none | |
| | | | | | | WATER—BBL. | |
| | | | | | | 30 | |
| | | | | | | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | |
| | | | | | | | |
| 35. LIST OF ATTACHMENTS | | | | | | | |
| | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED | | TITLE | | | | DATE | |
| [Signature] | | Area Admin. Supervisor | | | | 7-23-73 | |

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|----------------------|------|--------|---|
| Sussex <i>JSD</i> | 6156 | 6300 | DST #1. If 10 min GTS in 7 min with strong blow, ISI 45 min. fluid flow 60 min final SI 90 min. 1st open If 500 FF 518 ISI 1527. 2nd open If 618 FF 1030 FSI 1485, recovered 4740' fluid, including 4170' green Gassey oil, 280' heavy oil and gas cut mud, 290' gas cut Muddy water, sampler PR 600# 4.6 CU FT gas, 1220 CC oil, 250 CC water, max temp 168 Degrees F. |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | |