



OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

RECEIVED  
JUL 25 1973

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

API 05 001 6663

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 113 Amoco "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Noonen Ranch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 23-T3S-R59W

12. COUNTY

Adams

13. STATE

Colo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1400 Riverton, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 FEL, 1980 FSL, NE/4 SE/4 Sec 23

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

73 210

4-11-73

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

6-12-73

6-16-73

7-9-73

(Plug & Add.)

5156 GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

6300

6256

-

Surface to TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

Muddy J 6189-6199

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

IES, FDC, Density GR CORR

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	210	12 1/4	200 sacks reg	FJP
5 1/2	14 & 15 1/2	6299	7-7/8	200 sacks 50-50 Pozmix	WJM
					JAM
					LJD

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6199	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2 JSPF 6189-6199

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6189-6199	14,080 Gal
	5000# 20-40 SN
	5000# 10-20 SN

33. PRODUCTION

DATE FIRST PRODUCTION 7-2-73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 10 x 100 x 1 3/4 WELL STATUS (Producing or shut-in) producing

DATE OF TEST 7-9-73 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 166 GAS—MCF. none WATER—BBL. 30 GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. 166 GAS—MCF. none WATER—BBL. 30 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Area Admin. Supervisor DATE 7-23-73

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sussex <i>JSD</i>	6156	6300	DST #1. If 10 min GTS in 7 min with strong blow, ISI 45 min. fluid flow 60 min final SI 90 min. 1st open If 500 FF 518 ISI 1527. 2nd open If 618 FF 1030 FSI 1485, recovered 4740' fluid, including 4170' green Gassey oil, 280' heavy oil and gas cut mud, 290' gas cut Muddy water, sampler PR 600# 4.6 CU FT gas, 1220 CC oil, 250 CC water, max temp 168 Degrees F.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH