

State of Colorado Oil and Gas Conservation Commission

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Document Number:

403237605

Date Received:

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

OGCC PIT NUMBER: 100639

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 95960	Contact Name: April Stegall
Name of Operator: WEXPRO COMPANY	
Address: P O BOX 45003	Phone: (307) 352-7561
City: SALT LAKE CITY State: UT Zip: 84145-0601	Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: J.C. DONNELL 10	Operator's Pit/Facility Number:
API Number (associated well): 05- 081 06136 00	
OGCC Location ID (associated location): 222776	Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE-29-12N-97W-6	
Latitude: 40.972571 Longitude: -108.308079	County: MOFFAT

Operation Information

Construction Date: 09/24/1974	Actual or Planned: Planned	Pit Type: Unlined
Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.		
Pit Use/Type (Check all that apply):		
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input checked="" type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover <input type="checkbox"/> Plugging
Method of treatment prior to discharge into pit: separation		
Offsite disposal of pit contents: <input type="checkbox"/> Injection; <input checked="" type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number:		
Other Information: Actual construction date is unknown, date provided is from vague blanket pit permit available on COGCC site. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.		

Site Conditions

Enter 5280 for distance greater than 1 mile.		
Distance (in feet) to the nearest surface water: 2264	Ground Water (depth): 40	Water Well: 2100
Distance (in feet) to nearest Building Unit: 5280		
Distance (in feet) to nearest Designated Outside Activity Area: 5280		

Pit Design and Construction

Size of Pit (in feet): Length: 14 Width: 14 Depth: 8 Calculated Working Volume (in barrels): 282

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Pit Emissions

Estimated tons per year (tpy) of volatile organic compounds (VOCs): Attach Pit Emission Calculations. 0

Other Information: Actual measurements are unknown, those provided are from old site facility diagrams. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Operator Comments: This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall

Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: _____

Approval

Signed: _____ Title: _____ Date: _____

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>
<input type="checkbox"/> Interim Reclamation	This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Total: 1 comment(s)

CONDITIONS OF APPROVAL:

<u>COA Type</u>	<u>Description</u>
<input type="checkbox"/> 0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403237620	SENSITIVE AREA DETERMINATION

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)