

FORM
5A

Rev
09/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



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Document Number:
403231241

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Jeff Kirtland</u>
2. Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u>	Phone: <u>(970) 263-2736</u>
3. Address: <u>1058 COUNTY ROAD 215</u>	Fax: _____
City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u>	Email: <u>jkirtland@terraep.com</u>

5. API Number <u>05-045-24467-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>FEDERAL</u>	Well Number: <u>NR 33-4</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>3</u> Township: <u>6S</u> Range: <u>94W</u> Meridian: <u>6</u>	
9. Field Name: <u>RULISON</u> Field Code: <u>75400</u>	

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 09/15/2022 End Date: 09/29/2022 Date this Formation was Completed: 10/25/2022

Perforations Top: 7535 Bottom: 10909 No. Holes: 336 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

128,647 bbls of Slickwater; 1,260,090 of Proppant; 4,249 gals of Biocide

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 128748 Max pressure during treatment (psi): 7539

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 0 Number of staged intervals: 14

Recycled or Reused Fluids used in treatment (bbl): 128647 Flowback volume recovered (bbl): 45015

Fresh water used in treatment (bbl): 101 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1260090

Fracture stimulations must be reported on FracFocus.org

Test Information:

10/25/2022 Hours: 24 Bbl oil: 0 Mcf Gas: 2525 Bbl H2O: 0
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2525 Bbl H2O: 0 GOR: 0
Test Method: Flowing Casing PSI: 2260 Tubing PSI: 2017 Choke Size: 24/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1103 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 10575 Tbg setting date: 10/02/2022 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: Email: anoonan@terraep.com

Attachment List

Att Doc Num	Name
403231814	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)