

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/11/2022

Submitted Date:

11/15/2022

Document Number:

693701041**FIELD INSPECTION FORM**Loc ID 452516 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10611Name of Operator: LONGS PEAK RESOURCES LLCAddress: 2727 ALLEN PARKWAY SUITE 1850City: HOUSTON State: TX Zip: 77019**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		egeiser@juncap.com	
		brandi.terry@boomtownoil.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
483258	SPILL OR RELEASE	AC			-	Water Storage Tank	EI

General Comment:

COGCC Environmental Staff inspection of location related to Spill reported at location. This inspection did not focus on interim reclamation and is not intended to indicate inspection of compliance issues noted on Inspection #697504028.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: At tank battery

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	Truck Loadout	<= 1 bbl		
Comment: <u>Several leaking unions are present on the crude oil load out lines (Photos 5, 6, and 7).</u>				
Corrective Action: <u>Repair and maintain load line fittings pursuant to Rule 608.e.</u>				Date: <u>12/11/2022</u>

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			Inadequate
Comment: <u>Secondary containment on north side of tank battery has been damaged (Photo 8).</u>				
Corrective Action: <u>Repair and verify integrity of secondary containment.</u>				Date: <u>01/11/2023</u>

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Environmental**Spill/Remediation:**

Comment: COGCC Environmental Inspection of Spill reported by Operator: "Water dump line developed a hole and water tank back fed through plumbing filling the containment area."

COGCC Inspection discovered the location of two possible Spills. One near the produced water ASTs in secondary containment where pea gravel ballast had been removed (Photos 2, 3 and 4). A second Spill is present within the secondary containment of the separator building and liquid remains both inside and outside the building (Photos 9 and 10).

Corrective Action:

Operator shall continue recovery of standing liquid until all spill liquids have been removed.

Date: 11/20/2022

Operator shall report second Spill at separator location using Form 19 and provide documentation of cleanup of both Spills (tank battery Spill and separator Spill). Refer to Rule 912.b. and the Spill Reporting Guidance document.

Form 19 Supplemental Report is due November 20, 2022 pursuant to Rule 912.b.(4).

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403229730	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5915247
693701042	Oxnard East Photos 11-11-2022	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5915245