

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/18/2022

Submitted Date:

11/21/2022

Document Number:

705000053**FIELD INSPECTION FORM**Loc ID 331864 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1775 SHERMAN STREET - STE 3000City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		taspillremediationcontractor@pdce.com	
		cogccinspection@pdce.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
267075	WELL	PR	05/01/2021	GW	123-21414	SCHMIDT 44-35	SI
470627	Location	AC			-	SCHMIDT-Production Facility 35SESE	EG

General Comment:

Engineering Integrity inspection performed on November 18th, 2022 in response to initial form 19 spill report Doc #403233488 received by COGCC on 11/17/2022 that outlines: During facility oil bypass dumphine flowline repairs, an historic release was discovered.

Details of observations made during this field inspection are located in the flowline section of this report. Photos uploaded.

Inspected FacilitiesFacility ID: 267075 Type: WELL API Number: 123-21414 Status: PR Insp. Status: SI**Flowline**

#1 Type: Dump Line

1 of Lines

Flowline DescriptionFlowline Type: Dump LineSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Crude OilIntegrity Summary

Failures:

Spills: Yes

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed:

Test Result:

Charted:

COGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:

COGCC Integrity Inspector on location on 11/18/2022; the heated horizontal separator servicing the Schmidt 44-35 well was observed disconnected and moved to the south side of the tank battery. Open (fenced) excavations were observed in the bermed areas of the HHS and tank battery. Flowline risers were observed valved/ OOSLAT; the well is currently SI/ OOSLAT. Flowline pipe has been removed from the area of HHS; the flowline failure was not identified during this field inspection. Flowline repair work and excavation/ remediation work is in progress. No PDCE or contract personnel were on location at time of inspection.

Note: Update the CA section of COGCC supplemental form 19 to include:

- Root cause of flowline failure resulting in this release (1104.k. Integrity Failure Investigation/ operator determination)
- Measures taken to prevent a recurrence (1102.d Installation and 1102.i Corrosion Control)
- Description of flowline repair/ replacement work completed (1102.j. Repair)
- Pressure test flowline(s) prior to return to service; post repair integrity confirmation (1102.j.4 and 1102.O)

Corrective Action:

Date:

Facility ID: 470627 Type: Location API Number: - Status: AC Insp. Status: EG**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000058	Sigange at tank battery; fenced excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5922218
705000060	Fenced excavation at HHS; FL risers OOSLAT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5922219