

TXO

RECEIVED
JAN 10 1983

WELL NAME: Downing "B" #1 PTD: 6225' GOLD OIL & GAS
 AREA: Noonen Ranch ELEVATIONS: 5120' GL
 LOCATION: Section 24, T3S-R59W CONTRACTOR: Kopco #3
 COUNTY: Adams AFE NUMBER: 830344
 STATE: Colorado LSE NUMBER: 93964
 FOOTAGE: 660' FNL & 2005' FWL TXO WI: 75%

AMERICAN PETROFINA

P. O. Box 2159

Dallas, Tx 75221

Attn: Mr. James H. Henderson

10/25/82 MIRURT. Will spud this AM.

10/26/82 272' (272'), TIH w/ 7-7/8" bit. Sh. Spud 12-1/4" hole @ 8 AM 10/25/82. TD 12-1/4" hole @ 11:30 AM. Ran 6 jts 8-5/8", 24#, K-55, ST&C, R-3, cond A csg. Set @ 261.98' KB. Cmt'd w/ 250 sxs C1 "G" w/ 3% KCL. Circ full returns. PD @ 1:15 PM. NU BOP. BOP wouldn't hold press. Change out gaskets. Tested to 600#. Held good for 10 min. 0° @ 272'. DW: 7711. CW: 9211. DD 1.

10/27/82 2960' (2688'), drlg. Sh. Native. DW: 17,708. CW: 26,919. DD 2.

10/28/82 4800' (1840'), drlg. Native. 1° @ 3522'. DW: 12,374. CW: 39,293. DD 3.

10/29/82 5615' (815'), TOO H for bit #3. Sh. 9.2, 40, 9.2, 9.5. 1-1/4° @ 5615'. DW: 7817. CW: 47,110. DD 4.

10/30/82 6041' (426'), TOO H for bit #4. D sd. 9.2, 37, 9, 9. DW: 4492. CW: 51,602. DD 5.

10/31/82 6127' (86'), open tool on DST #1. J1 sd. 10, 70, 8. 9.5. Sample top of J1 sd @ 6097'. Drld 28' into sd & circ @ 6125'. Samples showed good sd w/ stain & fluor. DB @ 6097' from 16"/ft to 4"/ft. TOO H & RU for DST #1. RIH w/ DST #1 & set btm pkr @ 6102'. 1° @ 6041'. DW: 1993. CW: 53,595. DD 6.

11/01/82 6225' (98'), circ for logs. Sh. 10.1, 61, 8.6, 9. Run DST #1, 6102-6127', J1 sd. IFP, TO w/ weak blow to btm of bucket in 75 min. Incr to 9 oz in 90 min. FFP, TO w/ weak blow to btm of bucket in 15 min. Stabilized to 10.5 oz for remainder of period. Rec 482' SO&GCM, 180' SOC&HGCM, 86' O&GCM, 2829' gas. IHHP 3345#, 90 min IFP 212/336#, 180 min ISIP 814#, 60 min FFP 336/336#, 60 min FSIP 814#, FHHP 3239#, BHT 142F. BHSC @ 75#, 750 cc oil, 1000 cc mud. Total 175 cc. Rw=2.9 @ 60F, C1- 2200 ppm. TOO H w/ DST #1. TIH w/ bit. TD 7-7/8" hole @ 7 AM 11/01/82. DW: 5153. CW: 58,748. DD 7.

11/02/82 6225' (0'), running 4-1/2" csg. Sh. 10.1, 80, 8.6, 9. Cond hole for logs. TOO H w/ bit. RU Dresser & run logs. LD DP. Unload 4-1/2", 10.5#, csg. Begin RIH w/ csg. 1-1/4° @ 6225'. DW: 15,318. CW: 74,066. DD 8.

11/03/82 6225' (0'), MORT. Sh. Ran guide shoe, 1 jt 4-1/2", 10.5#, csg, FC & 150 jts 4-1/2", 10.5#, K-55, ST&C, R-3, cond A csg. Guide shoe @ 6225', FC @ 6193'. Cmt'd w/ 225 sxs C1 "G" w/ 10% A-10. PB @ 2000#. Held for 5 min. Rel press & float held. Full returns. PD @ 12:15 PM & RR @ 1:15 PM 11/02/82. WOCU. Drop from report until completion begins. DW: 42934. CW: 117,000. DD 9.

11/21/82 6193' PBTD, MIRU Gibson. RIH w/ 3.884" gauge ring w/ junk basket on sdline from surf to 6193'. RIH w/ 2-3/8", 4.7#, J-55, cond B tbg, pkr & SSN. Set pkr @ 6358.27'. Swab FL dn to 4350'. RU GO. Run GR-CCL. Perf from 6110-6116' w/ 2 JSPF w/ 1-11/16" BI wire tbg gun. RD GO. SDFN. DW: 31,080. CW: 148,080.

11/22/82 SDFS.

11/23/82 6193' PBTD, swab FL dn to 6107'. RU Smith Energy & acidize w/ 24 bbls 7-1/2% SAN-1 acid @ 5 BPM. ATP 2400#, MTP 3000#. ISIP 500#, on vacuum in 4 min. RU to swab. Rec 26 BLW in 6 hrs. Rec 2 BWPB w/ working FL @ 5600' last 3 hrs. 22 BLWTR. SI well. SDFN. DW: 5059. CW: 153,139.

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GO OIL & GAS

- 11/25/82 6193' PBTB, SICP 0#. IFL 4100'. Swabbed 4-1/2 hrs. Rec 3 BLW & 6 bbls fm fluid. Swabbing @ rate of 1 BFPH during last 2 hrs. Fluid was 50% oil w/ heavy gas cut. Working fluid level @ 5800'. TOOH w/ tbg & pkr. SI well. SDFN. DW: 1792. CW: 159,531.
- 11/26/82 6193' PBTB, SD for Thanksgiving.
- 11/27/82 6193' PBTB, SICP 10#. MIRU Smith Energy. Frac J-1 sd w/ 50,000# 20/40 sd & 643 bbls 40# GWX07. Dspl w/ 97 bbls 2% KCL wtr. MTP 1700#. ISDP 900#. Bled to 500# in 15 min. Av rate 15 BPM. 740 BLWTBR. TIH w/ 2-3/8" mud anchor, 4' perfed sub, SSN, 3 jts 2-3/8" tbg, Baker AC, & 212 jts 2-3/8" tbg. Landed btm of mud anchor @ 6011' KB. SI well. SDFN. DW: 23,800. CW: 183,331.
- 11/28/82 6193' PBTB, tagged fill @ 6150'. PU & place btm of mud anchor @ 6011'. Swabbed 8 hrs. Rec 98 BLW. Swabbing @ rate of 12 BFPH. Working fluid level of 4400'. No show of sd. 642 BLWTBR. SI well. SDFN. DW: 3098. CW: 186,429.
- 11/29/82 6193' PBTB, SDFS.
- 11/30/82 6193' PBTB, CP & TP on vacuum. Swabbed 4 hrs & rec 44 BLW. IFL 4500'. Working FL @ 4500'. BLWTBR 598. RD tbg swab. TIH w/ Axelson 2x1-1/2x16' RWAC pump, 123 3/4" rods & 44 3/4" scraped rods, 64 7/8" scraped rods. SDFN. Will run remaining rods & seat pump this AM. DW: 2100. CW: 188,529.
- 12/01/82 6193' PBTB, RIH w/ nine 7/8" scraped rods, three 7/8" pony rods (8'-6'-6') & one 22'x1-1/4" polished rod & liner. Stroked pump w/ rig until pumped up. RR @ 11:30 AM. RU wellhead. Unload 228 rental pumping unit & engine. SDFN. Will build pad & install pumping unit today. DW: 20,189. CW: 208,718.
- 12/02/82 6193' PBTB, installing temporary pumping unit. DW: 2225. CW: 210,943.
- 12/03/82 6193' PBTB, installing temporary pumping unit. DW: 1500. CW: 212,443.
- 12/04/82 6193' PBTB, finish installing temporary pumping facilities. Start pump @ 1:30 PM 12/03/82. DW: 1100. CW: 213,543.
- 12/05/82 6193' PBTB, pumped 81 BLW in 21.5 hrs. 517 BLWTR. CW: 213,543.
- 12/06/82 6193' PBTB, pumped 160 BF in 24 hrs w/ 15% oil cut. 381 BLWTR.
- 12/07/82 6193' PBTB, pumped 20 BO & 188 BW in 24 hrs. Wellhead grindout at gauge time 25% oil & no sd. 193 BLWTR. DW: 0. CW: 213,543.
- 12/08/82 6193' PBTB, pumped 119 BLW & 49 BO in 22.5 hrs. Wellhead grindout at gauge time 30% oil w/ no sd. 74 BLWTR. DW: 0. CW: 213,543.
- 12/09/82 6193' PBTB, pumped 139 BW & 75 BO in 24 hrs. Wellhead grindout at gauge time 50% oil & no sd. DW: 0. CW: 213,543.
- 12/10/82 6193' PBTB, pumped 109 BW & 73 BO in 24 hrs. Wellhead grind out at gauge time 75% oil & no sd. DW: 0. CW: 213,543.
- 12/11/82 6193' PBTB, pumped 86 BO & 94 BW in 24 hrs. Wellhead grindout @ gauge time 100% oil & no sd. DW: 0. CW: 213,543.
- 12/12/82 6193' PBTB, pumped 82 BO & 80 BW in 24 hrs. Wellhead grindout @ gauge time 70% oil & no sd. DW: 0. CW: 213,543.

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GOLO. OIL & GAS CO.

12/13/82 6193' PBTD, pumped 106 BO & 139 BW in 24 hrs. Wellhead grindout @
gauge time 70% oil. IP 87 BO & 98 BW in 24 hrs. Producing J1 ss oil
well. FINAL REPORT!!! DW: 0. CW: 213,543.