

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



RECEIVED
APR 28 1976

16

COLO. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Devon-Eason

9. WELL NO.

1-20

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

20 T3S-R59W

12. COUNTY

Adams

13. STATE

Colorado

1a. TYPE OF WORK

DRILL

DEEPEN

REENTER

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER Wildcat

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

E. Doyle Huckabay, Ltd.

PHONE NO. 534-0763

3. ADDRESS OF OPERATOR

1706 Security Life Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SE/4 SE/4 200' E. of Center
Section 20

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

13 miles northeast of Deer Trail, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

*

16. NO. OF ACRES IN LEASE*

*

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

80 acres

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH

6240'

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

May 5, 1976

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

** Estimated 4960' Gr. 4966' K.B.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	220' K.B.	75 sx m/1

DVR	
FIP	<input checked="" type="checkbox"/>
MMM	<input type="checkbox"/>
JBM	<input checked="" type="checkbox"/>
LD	<i>Plott</i>
GCH	
COM	

* DESCRIBE LEASE

T3S-R59W, Adams County, Colorado

ck. 58

I own a 100% Working Interest in Sec. 20: W/2, W/2 E/2.
I own a 50% Working Interest in Sec. 20: SE/4 SE/4, NE/4 NE/4. I am earning by farmout a controlling interest in SE/4 SE/4, NE/4 NE/4, SE/4 NE/4, NE/4 SE/4. I own a 100% Working Interest in Sec. 21: SW/4. I have an option to earn a 100% interest in Sec. 21: NW/4, SE/4

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

E. Doyle Huckabay
E. Doyle Huckabay

TITLE

General Partner

DATE

4/22/76

(This space for Federal or State Office use)

PERMIT NO.

76 310

APPROVAL DATE

DIRECTOR

APPROVED BY

W. Rogers

TITLE

O & G CONS. COMM.

DATE

APR 29 1976

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 001 7142

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** Will be furnished when well is staked.

See Instructions On Reverse Side

76-310