

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
APR 28 1976

16

COLO. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☐OTHER Wildcat ☒SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

E. Doyle Huckabay, Ltd.

534-0763

3. ADDRESS OF OPERATOR

1706 Security Life Bldg., Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SE/4 SE/4 200' E. of Center

Section 20

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

13 miles northeast of Deer Trail, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

*

16. NO. OF ACRES IN LEASE*

*

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

80 acres

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH

6240' ☒

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

** Estimated 4960' Gr. 4966' K.B.

22. APPROX. DATE WORK WILL START

May 5, 1976

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	220' K.B.	75 sx m/l

* DESCRIBE LEASE

T3S-R59W, Adams County, Colorado

I own a 100% Working Interest in Sec. 20: W/2, W/2 E/2.
I own a 50% Working Interest in Sec. 20: SE/4 SE/4, NE/4
NE/4. I am earning by farmout a controlling interest in
SE/4 SE/4, NE/4 NE/4, SE/4 NE/4, NE/4 SE/4. I own a 100%
Working Interest in Sec. 21: SW/4. I have an option to
earn a 100% interest in Sec. 21: NW/4, SE/4
Working

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

E. Doyle Huckabay

TITLE General Partner

DATE 4/22/76

(This space for Federal or State Office use)

PERMIT NO.

76 310

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

O & G CONS. COMM.

DATE

APR 29 1976

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 001 7142

** Will be furnished when well is staked.

See Instructions On Reverse Side

76-310