

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

00416429

RECEIVED

MAY 27 1976

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>D & A</u>
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
E. Doyle Huckabay, Ltd.						Fee _____	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1706 Security Life Bldg., Denver, Colorado 80202						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)						8. FARM OR LEASE NAME	
At surface SE/4 SE/4 200' E. of Center-Sec. 20						Devon-Eason	
At top prod. interval reported below						9. WELL NO.	
At total depth same						1-20	
14. PERMIT NO. 76 310						10. FIELD AND POOL, OR WILDCAT	
DATE ISSUED 4/29/76						Wildcat	
15. DATE SPUNDED 5/8/76						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
16. DATE T.D. REACHED 5/15/76						20 T3S-R59W	
17. DATE COMPL. (Ready to prod.) 5/15/76 (Plug & Abd.)						12. COUNTY Adams	
18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4950' Gr. 4956' K.B.						13. STATE Colo.	
19. ELEV. CASINGHEAD						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)	
20. TOTAL DEPTH, MD & TVD 6200'						25. WAS DIRECTIONAL SURVEY MADE	
21. PLUG, BACK T.D., MD & TVD						No	
22. IF MULTIPLE COMPL., HOW MANY						26. TYPE ELECTRIC AND OTHER LOGS RUN	
23. INTERVALS DRILLED BY						IES - FDC/GR	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)						27. DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	

28. CASING RECORD (Report all strings set in well)					29. LINER RECORD		30. TUBING RECORD	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
8-5/8"	24#	220' K.B.	12 1/4"	200 SX				
31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
					DEPTH INTERVAL (MD)			
					AMOUNT AND KIND OF MATERIAL USED			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E. Doyle Huckabay

TITLE General Partner

DATE 5/25/76

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"D" Sand	6008'		
"J" Sand	6065'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Hygiene	3286'	
Niobrara	5210'	
Ft. Hays	5557'	
Carlile	5612'	
Greenhorn	5686'	
Bentonite Mrk.	5912'	