

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADORECEIVED  
FEB 16 1977  
COLORADO OIL & GAS CONSERVATION COMMISSION

00416422

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER Wildcat

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

E. Doyle Huckabay, Ltd.

## PHONE NO.

534-0763

## 3. ADDRESS OF OPERATOR

1706 Security Life Bldg., Denver, Colo. 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

200' FWL, 660' FSL of SE/4 Section 20

At proposed prod. zone

same

SW SE

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 12.5 miles northeast of Deer Trail

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

200'

## 16. NO. OF ACRES IN LEASE\*

480

## 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

80 (W/2 SE/4)

## 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

-

## 19. PROPOSED DEPTH

6285'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

\* Est. 4975' Gr. 4981' K.B.

## 22. APPROX. DATE WORK WILL START

2/21/77

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	240' K.B.	75 sx m/l

## \* DESCRIBE LEASE

T3S - R59W

\*\*Section 20: W/2, W/2 SE/4, SE SE, NE NE  
Adams County, Colorado  
Containing 480 acres m/l(Note: E.D.H., LTD. owns leasehold interest on 3/4 of  
SE/4 SE/4 and NE/4 NE/4).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

## 24.

SIGNED

E. Doyle Huckabay

TITLE General Partner

DATE 2/16/77

(This space for Federal or State Office use)

PERMIT NO.

77 128

APPROVAL DATE

APPROVED BY

D.V. Rogers

TITLE

DIRECTOR  
O & G CONS. COMM.

DATE

FEB 17 1977

CONDITIONS OF APPROVAL, IF ANY:

\* Will be furnished when well is staked.

\*\* See attached letter.

See Instructions On Reverse Side

A.P.I. NUMBER

05 001

7221

77-128