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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc - Scout EP
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-07481 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: UNION PACIFIC Well/Facility Number: 85X34
Location QtrQtr: NWNW Section: 34 Township: 2N Range: 102W Meridian: 6th

Contact Name and Telephone
Anita Sanford

No: (970) 551-8313
Email: anita.sanford@scoutep.com

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 03/14/2018

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by
bridge plug or cement plug; use if cased-hole only with
plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: Open Hole Interval:
Weber 5730-6431'

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 6433.7' Top Packer Depth: 5484.23' Multiple Packers? ☒ Yes ☐ No

Test Data

Test Date 11-17-22	Well Status During Test INJECTING	Casing Pressure Before Test 0	Initial Tubing Pressure 1796	Final Tubing Pressure 1796
Casing Pressure Start Test 1200	Casing Pressure - 5 Min. 1175	Casing Pressure - 10 Min. 1160	Casing Pressure Final Test 1150	Pressure Loss or Gain During Test -50
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Chuck Browning		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403223777

Field Inspection # 69380 5289

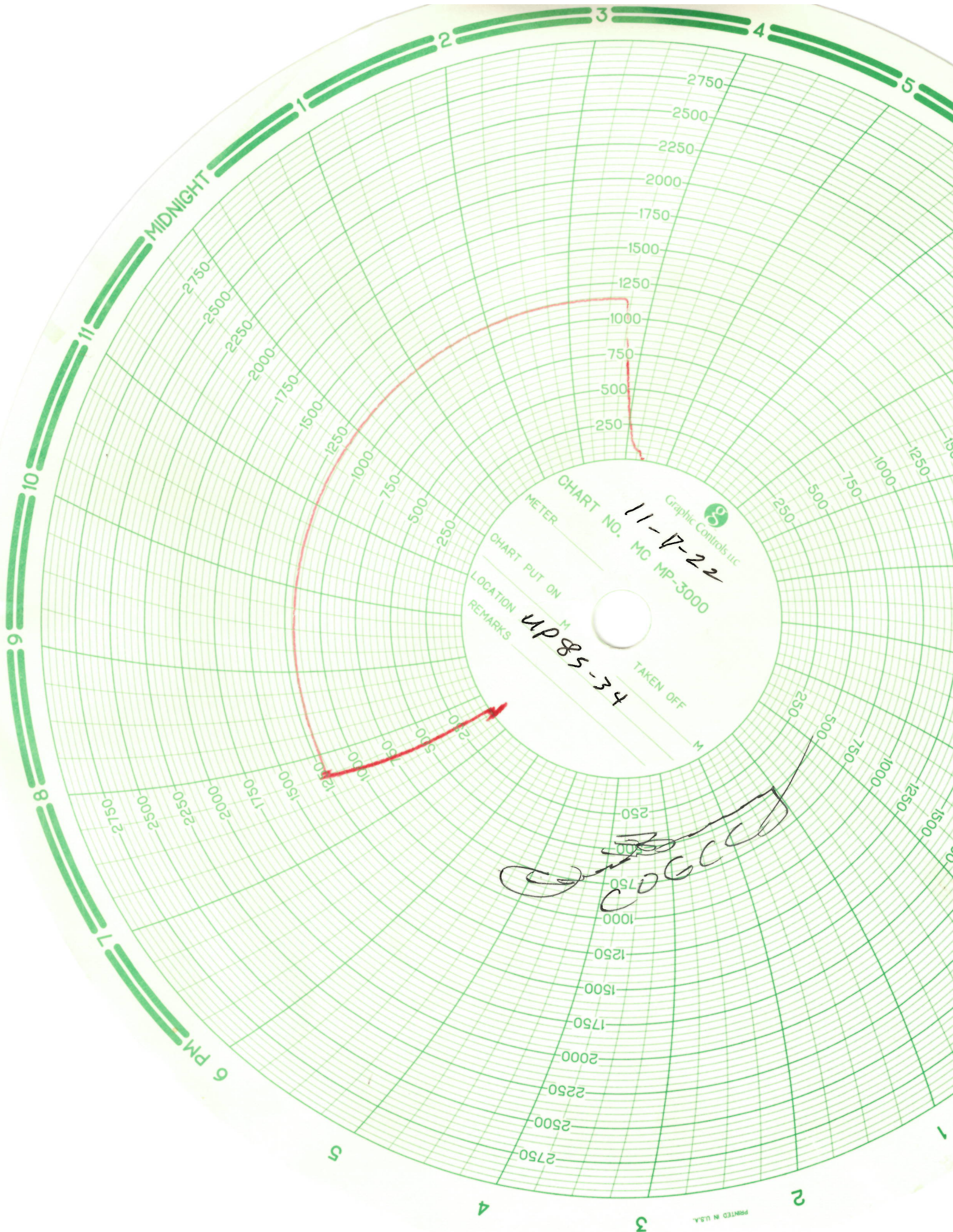
Signed: _____ Title: Regulatory Analyst

Date: 11-17-22

OGCC Approval: _____ Title: Compliance Inspector

Date: 11-17-22

Conditions of Approval, if any:



Graphic Controls Inc.
CHART NO. 11-V-22
MC MP-3000

METER _____
CHART PUT ON _____
LOCATION _____
REMARKS *UP 85-34*
TAKEN OFF _____

[Signature]