

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/03/2022

Submitted Date:

11/10/2022

Document Number:

688313344

FIELD INSPECTION FORMLoc ID 433299 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 1801 CALIFORNIA STREET #2500

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

13 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Civitas		Inspections@civiresources.com	
MacLaren, Joe		joe.maclaren@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433755	WELL	SI	01/01/2022	OW	005-07212	Cline 4-64 2 1H	TA

General Comment:

Routine Field Inspection

LO/TO needed on produced water tank and gas sales risers.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Maintain NFPA labels (see attached photos).		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-659-7740

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:	horse head and bridle are off		
Corrective Action:		Date:	
Type: FWKO	# 2		
Comment:			
Corrective Action:		Date:	
Type: VRU	# 1		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 1		

Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment: metal berms			
Corrective Action:			Date:
Type: Emission Control Device	# 2		
Comment: not on			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 0		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment: electric motor			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment: No gauge on bradenhead.			
Corrective Action: Install appropriate fittings to allow bradenhead visual inspection as per Rule 419.a.(1), (2).		Date:	11/25/2022
Type: Flow Line	# 1		
Comment: Abandones/risers on gas sales line need to be LO/TO.			
Corrective Action: Complete flowline and crude oil transfer line abandonments to comply with Rule 1105. or Maintain active and inactive flowlines and crude oil transfer lines to meet rule 1102.i.		Date:	11/11/2022
Type: Flare	# 1		
Comment: not on			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment: not connected, no LO/TO					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Inspector Name: Sherman, Susan

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	same metal berms as crude oil tanks				
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:
Wells Served By Facilities Above					
API Number		AirsID			
005-07212		API Number		AirsID	
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected FacilitiesFacility ID: 433755 Type: WELL API Number: 005-07212 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: SI since 1/1/2022. Well is TA because pumping unit requires maintenance to turn it on.Document #402981862 Form 04 (OBJ-OTHER) -00 Other: Production Test Attachment
count: 2 APPROVED 4/6/2022 3/10/2022 CRESTONE PEAK RESOURCES
OPERATING LLC

Last MIRU:

Document #402931315 Form 42 (MIRU) -00 Notice Type: MIRU
Date&Time: 01/21/2022 06:00 APPROVED 1/19/2022 1/19/2022 CRESTONE PEAK
RESOURCES OPERATING LLC

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403226028	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5912166
688313361	Crestone Cline 4-64 2 1H	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5912161