

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI								
Check PSI								

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement								
	Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
Plug 1								
Plug 2								
Plug 3								
Plug 4								
Plug 5								
Plug 6								

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

A-Plus Well Service Inc.
Field Ticket

Date
11/1/2022

Project Total \$33,781.00

Customer Name	Chevron	
Well Name		
API Number		
BLM Notice Date		
State Notice Date		
BLM Rep Name		
WSM Name		
Rig Number		
AFE or PO		
Daily Cost Est.		
Type of Well		

Position	Name	Hours	
Supervisor	Santiago Soliz	13	
Operator			
Derick Hand			
Floor Hand			
Floor Hand			



Time	Time	
6:00 AM	7:00 PM	Trucking W/ Rig & Base Beam travel to LOC, Crew travel to Montrose CO, Road Bulk Trucks & Cement Transport to LOC, Chevron On Boarding, HSM on JSA, spot Base Beam, secure LOC.
7:00 AM	7:00 PM	Travel to Town.

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI								
Check PSI								

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement								
	Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
Plug 1								
Plug 2								
Plug 3								
Plug 4								
Plug 5								
Plug 6								

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

A-Plus Well Service Inc.
Field Ticket

Date
11/2/2022

Project Total \$45,781.00

Customer Name	Chevron	
Well Name		
API Number		
BLM Notice Date		
State Notice Date		
BLM Rep Name		
WSM Name		
Rig Number		
AFE or PO		
Daily Cost Est.		
Type of Well		

Position	Name	Hours	
Supervisor	Santiago Soliz	13.5	
Operator	Michael Seger	13.5	
Derick Hand			
Floor Hand			
Floor Hand			



Time	Time	
6:00 AM	7:00 AM	Load supplies, travel to LOC.
7:00 AM	6:30 PM	Chevron Orientation, HSM on JSA, service & start Equip, spot in Rig, RU Daylight Pulling Unit & Equip, RU Work Floor, swap BOP 3-1/2" Pipe Rams, PSI Test Pipe Rams, good test, RD Work Floor, remove 11' Flow Spool, RU Work Floor, spot Pipe Wrangler, secure Well & LOC.
6:30 PM	7:30 PM	Travel to Town.

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI		N/A	0	N/A				
Check PSI								

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement								
	Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
Plug 1								
Plug 2								
Plug 3								
Plug 4								
Plug 5								
Plug 6								

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

A-Plus Well Service Inc.
Field Ticket

Date
11/3/2022

Project Total \$50,746.00

Customer Name	Chevron	
Well Name		
API Number		
BLM Notice Date		
State Notice Date		
BLM Rep Name		
WSM Name		
Rig Number		
AFE or PO		
Daily Cost Est.		
Type of Well		

Position	Name	Hours	
Supervisor	Santiago Soliz	6	
Operator	Michael Seger	6	
Derick Hand			
Floor Hand			
Floor Hand			



Time	Time	
6:00 AM	7:00 AM	Load supplies, travel to LOC
7:00 AM	11:00 AM	HSM on JSA, service & start Equip, check PSI on Well, PU Pipe Handling Equip, shut down due to incimate wheather, secure Well & LOC.
11:00 PM	12:00 PM	Travel to Town.

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI		N/A	0	N/A				
Check PSI								

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement								
	Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
Plug 1								
Plug 2								
Plug 3								
Plug 4								
Plug 5								
Plug 6								

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI		N/A	0	N/A				
Check PSI								

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement								
	Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
Plug 1								
Plug 2								
Plug 3								
Plug 4								
Plug 5								
Plug 6								

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

A-Plus Well Service Inc.
Field Ticket

Date
11/5/2022

Project Total \$74,746.00

Customer Name	Chevron	
Well Name		
API Number		
BLM Notice Date		
State Notice Date		
BLM Rep Name		
WSM Name		
Rig Number		
AFE or PO		
Daily Cost Est.		
Type of Well		

Position	Name	Hours	
Supervisor	Santiago Soliz	12.5	
Operator	Michael Seger	12.5	
Derick Hand			
Floor Hand			
Floor Hand			



Time	Time	
6:00 AM	7:00 AM	Load supplies, travel to LOC.
7:00 AM	5:30 PM	HSM on JSA, service & start Equip, check PSI, RU Flow Line to Waste Pit, XO 3-1/2" TBG Equip, strip on 11' x 7-1/16" spool, PU 3-1/2" TBG, Tally into 275', Tag TOC, RU Power Swivel, MU 1 JT, attempt to CIRC, saw excessive leaking on Swivel Packing, LD JT, inspect Seal Assembly, replace damaged Seal, PSI Test Packing, PU JT, establish CIRC 4 BPM, drill down to 323', CIRC 20 MINS, LD 3 JTS, secure Well & LOC.
5:30 PM	6:30 PM	Travel to Town.

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI		N/A	0	N/A				
Check PSI								

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement								
	Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
Plug 1								
Plug 2								
Plug 3								
Plug 4								
Plug 5								
Plug 6								

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

A-Plus Well Service Inc.
Field Ticket

Date
11/6/2022

Project Total \$86,746.00

Customer Name	Chevron	
Well Name		
API Number		
BLM Notice Date		
State Notice Date		
BLM Rep Name		
WSM Name		
Rig Number		
AFE or PO		
Daily Cost Est.		
Type of Well		

Position	Name	Hours	
Supervisor	Santiago Soliz		
Operator	Michael Seger		
Derick Hand			
Floor Hand			
Floor Hand			



Time	Time	
6:00 AM	7:00 AM	Load supplies, travel to LOC.
7:00 AM	5:00 PM	HSM on JSA, service & start Equip, check PSI, MU Swivel, PU 3 JTS, TIH to 323', begin Drilling,drill to 354', attempt to PU while CIRC, pull over String weight, CIRC two sweeps to clear Bit, LD one JT, CIRC to clear cuttings from Wellbore, LD two JTS, secure Well & LOC.
5:00PM	6:00PM	Travel to Town.

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI		0	0	N/A				
Check PSI								

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement								
	Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
Plug 1								
Plug 2								
Plug 3								
Plug 4								
Plug 5								
Plug 6								

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

A-Plus Well Service Inc.
Field Ticket

Date
11/7/2022

Project Total \$98,746.00

Customer Name	Chevron	
Well Name		
API Number		
BLM Notice Date		
State Notice Date		
BLM Rep Name		
WSM Name		
Rig Number		
AFE or PO		
Daily Cost Est.		
Type of Well		

Position	Name	Hours	
Supervisor	Santiago Soliz	12	
Operator	Michael Seger	12	
Derick Hand			
Floor Hand			
Floor Hand			



Time	Time	
6:00 AM	7:00 AM	Load supplies, travel to LOC.
7:00 AM	5:00 PM	HSM on JSA, service & start Equip, check PSI, received Verbal Approval from COGCC to stop Drilling OPS & proceed W/ Plugging OPS, hang back swivel, LD 3-1/2" TBG, XO Drill Collar Equip, LD 4-1/2" Drill Collars, XO 3-1/2" TBG Equip, spot & RU Pump Truck, load Well W/ 2.5 BBL, check ROI, 2 BPM @ 500 PSI, TIH to 347', attempt to CIRC Well clean reverse circulating, saw fluid bubbling around WH , assumed Holes in Surface CSG, shut down CIRC down TBG, CIRC 60 BBL, saw clean Returns @ Pit, LD TBG, secure Well & LOC.
5:00 PM	6:00 PM	Travel to Town.

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI		0	0	N/A				
Check PSI								

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement								
Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS		
Plug 1								
Plug 2								
Plug 3								
Plug 4								
Plug 5								
Plug 6								

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

A-Plus Well Service Inc.
Field Ticket

Date
11/8/2022

Project Total \$116,586.00

Customer Name	Chevron	
Well Name		
API Number		
BLM Notice Date		
State Notice Date		
BLM Rep Name		
WSM Name		
Rig Number		
AFE or PO		
Daily Cost Est.		
Type of Well		

Position	Name	Hours	
Supervisor	Santiago Soliz	12	
Operator	Michael Seger	12	
Derick Hand			
Floor Hand			
Floor Hand			



Time	Time	
5:30 AM	6:30 AM	Load supplies, travel to LOC.
6:30 AM	11:30 AM	HSM on JSA, service & start Equip, check PSI, RU A-Plus WL, RIH, perform CBL 240'-0', saw good Bond throughout, CBL sent for review, MU 10-3/4" Packer, TIH to 68' & set Packer, check ROI 2 BPM @ 500 PSI, no Communication through CSG valve, unset Packer, LD TBG & Packer, notify Chevron, orders to pump Balanced Plug 351'-120' & Squeeze 100' into/around Shoe, WOC, TIH to 351'.
11:30 AM	12:00 PM	Plug #1, 104 SXS, 351'-120', DIPS W/ 1.5 BBL.
12:00 PM	3:00 PM	LD TBG, MU Packer, TIH to 68' & set Packer, squeeze 3.7 BBL to 600 PSI, Pressure on TBG BD to 450 PSI, unset Packer, LD TBG & Packer, load Well W/ 1.5 BBL, shut in Well.
3:00 PM	4:30 PM	RD Power Swivel & Drilling Equip, pick up Tools, secure LOC.
4:30 PM	5:30 PM	Travel to Town.

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI	N/A	0	N/A				
Check PSI							

Wireline			
Interval	From	To	
CBL	10-3/4" SURFACE PIPE	240	SURFACE
Perforate			

Mix and Pump Cement									
Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS			
Plug 1	##### #####	OPEN HOLE/10-3/4" SHOE	351	120	yes	221	104 SACKS		
Plug 2									
Plug 3									
Plug 4									
Plug 5									
Plug 6									

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

A-Plus Well Service Inc.
Field Ticket

Date
11/9/2022

Project Total \$128,586.00

Customer Name	Chevron	
Well Name	Van Den Heuvel	
API Number	7705092	
BLM Notice Date		
State Notice Date		
BLM Rep Name		
WSM Name	Ryan Felix	
Rig Number	4	
AFE or PO		
Daily Cost Est.		
Type of Well		

Position	Name	Hours
Supervisor	Santiago Soliz	12
Operator	Michael Seger	12
Derick Hand		
Floor Hand		
Floor Hand		



Time	Time	
5:30 AM	6:30 AM	Load supplies, travel to LOC.
6:30 AM	12:00 PM	HSM on JSA, service & start Equip, check PSI, MU Packer, TIH to 99', set Packer, attempt to PSI Test CSG to 500 PSI, issues W/ Packer unsetting W/ Differential Pressures, BD 250 PSI for 15 MINS, unset Packer, LD TBG & Packer, TIH & Tag Plug #1 @ 221', CIRC Well 25 BBL Fresh H2O, clean Returns @ Pit, Perform Bubble test 30 MINS, no bubbles present.
12:00 PM	12:30 PM	Plug #2, 110 SXS, 221'-0', saw good Cement Returns through CSG Valve.
12:30 PM	4:00 PM	LD TBG, RU Pump to CSG Valve, squeeze W/ 35 SXS, clean Pump & BOP, RD work Floor, RD Daylight Pulling Unit & Pump Truck.
4:00 AM	5:30 AM	Road Equip to Grand Junction CO.

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI							
Check PSI							

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement									
Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS			
Plug 1	##### #####	OPEN HOLE/10-3/4" SHOES	351	120	YES	221	104 SACKS		
Plug 2	##### #####	10-3/4" CASING	221	0	YES			110 SACKS	
Plug 3									
Plug 4									
Plug 5									
Plug 6									

Third Party Costs			
Quantity	Item	Company Name	Price

Notes

Time	Time	

Item	Note (Footage)	Item	Note (Footage)
Set Cement Retainer			
Set Cement Retainer			

	Time	TBG	CSG Pressure	BH Pressure	P/T CSG			
Check PSI								
Check PSI								

Wireline			
Interval	From	To	
CBL			
Perforate			

Mix and Pump Cement								
	Interval	From	To	WOC	Tag	Spot Cmt Outside CSG	Spot Cmt Inside CGS	
Plug 1								
Plug 2								
Plug 3								
Plug 4								
Plug 5								
Plug 6								

Third Party Costs			
Quantity	Item	Company Name	Price

Notes