

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

10/25/2022

Document Number:

403207797

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 46290 Contact Person: Alan Harrison
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1700 LINCOLN ST STE 4550 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80203
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 317748 Location Type: Production Facilities
Name: MCCRUMB-62N66W Number: 17NWSE
County: WELD
Qtr Qtr: NWSE Section: 17 Township: 2N Range: 66W Meridian: 6
Latitude: 40.136495 Longitude: -104.798322

Description of Corrosion Protection

Fiberglass pipelines are resistant to most acids, bases, oxidizing agents, metal salts, reducing gases and sulfur gases. These pipelines have been utilized by KPK because of their corrosion resistance. As such, additional corrosion protection is not needed for these pipelines.

Description of Integrity Management Program

Production and upkeep of KPK's assets involves regular hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 483275 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 317748 Location Type: Well Site ☐
Name: MCCRUMB-62N66W Number: 17NWSE
County: WELD No Location ID
Qtr Qtr: NWSE Section: 17 Township: 2N Range: 66W Meridian: 6
Latitude: 40.136495 Longitude: -104.798322
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 05/25/1973
Maximum Anticipated Operating Pressure (PSI): 22 Testing PSI: 22
Test Date: 10/05/2021

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 483276 Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 318322 Location Type: Well Site ☐
Name: MCCRUMB-62N66W Number: 17NESE
County: WELD No Location ID
Qtr Qtr: NESE Section: 17 Township: 2N Range: 66W Meridian: 6
Latitude: 40.136167 Longitude: -104.794030
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 10/19/1976
Maximum Anticipated Operating Pressure (PSI): 22 Testing PSI: 22
Test Date: 10/05/2021

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/25/2022 Email: regulatory@kpk.com

Print Name: Jeremy Kauffman

Title: Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____



Director of COGCC

Date: 11/16/2022

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

| | |
|-----------|-------------------------------|
| 403207797 | Form44 Submitted |
| 403207895 | PRESSURE TEST |
| 403207982 | OFF-LOCATION FLOWLINE GIS SHP |

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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| | | Stamp Upon Approval |
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Total: 0 comment(s)