

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/01/2022

Document Number:

403214695

**Flowline System**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 100322 Contact Person: Rochelle Messick  
Company Name: NOBLE ENERGY INC Phone: (303) 228-4467  
Address: 2001 16TH STREET SUITE 900 Email: DenverRegulatory@chevron.onmicro  
soft.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**FLOWLINE SYSTEM**

**FLOWLINE SYSTEM IDENTIFICATION**

Facility ID Number: 469879 Flowline System Abandoned Flowlines  
Name:

**FLOWLINE SYSTEM REGISTRATION**

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD  
Qtr Qtr: NWNW Section: 11 Township: 4N Range: 64W Meridian: 6  
Latitude: 40.331862 Longitude: -104.525465  
GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: 03/15/2004

**FLOWLINE DESCRIPTION AND TESTING**

Date Construction Completed: 06/03/2012  
Pipe Material: Carbon Steel Bedding Material: Native Materials  
Max outer Diameter (inches): \_\_\_\_\_ Type of Fluid Transferred: Multiphase  
Max Anticipated Operating PSI: \_\_\_\_\_ Testing Pressure: \_\_\_\_\_ Test Date: \_\_\_\_\_

**Description of Corrosion Protection:**

Prior to 2012: flowlines installed were of various specifications and standards and cathodic protection systems were an incompatible corrosion monitoring method.  
After 2012: flowlines are installed with a galvanic protection system utilizing anode beds and with adequate FBE (Fusion Bonded Epoxy) coating, inspected with a Holiday Detector.

**Description of Integrity Management Program:**

Prior to 2018: flowlines were pressure tested annually and given a visual inspection.  
After 2018: flowlines are pressure tested upon installation and annually thereafter.  
Sites are visually inspected monthly.  
Cathodic protection testing is completed on flowlines annually.  
Continuous pressure monitoring is utilized on flowlines to indicate large failures and flowlines are equipped with automatic emergency shutdown.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

All lines are installed through open trenching. In public byways, roadways and water courses, the lines are bored in a sleeve for single lines, or in a casing for multiple lines. Unless specifically required by the public byway, roadway or water course owners, corrosion protection (FBE Coating, anodes, annual pressure testing) is applied to each individual transport line but not to the bore sleeve or casing. Flowline alignments are evaluated for State and Federally sensitive wildlife and plant species.

## **FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE**

Date: 12/01/2022

### **Pre-Abandonment 30-day Notice**

- ☒ Removed per Rule 1105.d.(2)
- ☐ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - ☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - ☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - ☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

### **Description of Pre-Abandonment Notice:**

This line was previously abandoned-in-place and will now be fully removed. OCOMA C17-9 Multiphase-05-123-13492

## **OPERATOR COMMENTS AND SUBMITTAL**

Comments This line was previously abandoned-in-place and will now be fully removed. OCOMA C17-9 Multiphase-05-123-13492

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 11/01/2022 Email: DenverRegulatory@chevron.onmicrosoft.com

Print Name: Rochelle Messick Title: HSE Reg Affairs Spec.

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 11/16/2022

### Conditions of Approval

**COA Type**

**Description**

### Attachment Check List

**Att Doc Num**

**Name**

403214695

Form44 Submitted

Total Attach: 1 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

Stamp Upon  
Approval

Total: 0 comment(s)