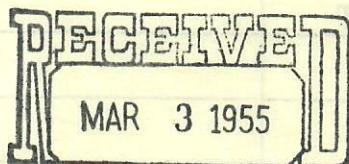


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OIL & GAS
CONSERVATION COMMISSIONin triplicate on Fee and Patented lands and in
quaduplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	
FILE	

LOG OF OIL AND GAS WELL

Field Wildcat Company The Superior Oil Company
County Adams Address P. O. Box 200, Casper, Wyoming
Lease Hartman-State
Well No. 11-16 Sec. 16 Twp. 3S Rge. 59W Meridian 6th State or Pat. State #4734
Location 330 Ft. (S) of N Line and 330 Ft. (E) of W line of NW 1/4 Elevation 4986 KB.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date February 26, 1955Title Engineer

The summary on this page is for the condition of the well as above date.

Commenced drilling January 24, 19 55 Finished drilling February 17, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 6167' to 6183' "J" Sand No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	32.75#	Spang	240'	150	24	800#
7"	20# & 23#	"	6248'	300	48	800#

COMPLETION DATA

Total Depth 6248 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 6248'
Casing Perforations (prod. depth) from 6171' to 6174' ft. No. of holes 8/Ft.
Acidized with 20 gallons. Other physical or chemical treatment of well to induce flow Sand Frac w/500# sand & 500 Gal. oil. Swabbed.
Shooting Record _____
Swab Test 2-16 19 55 Making 46 bbls./day of 41° A. P. I. Gravity oil Pump ☐
~~Prod. Test~~ 2-16 19 55 Making 46 bbls./day of 41° A. P. I. Gravity oil Choke. ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. 60 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 2-5 19 55 Straight Hole Survey _____ Type Totco
_____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____

Core Analysis _____ Depth 6168 1/2 to 6183.5
_____ to _____

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	5337'		
Ft Hays	5657'		
Carlile	5699'		
Greenhorn	5772'		
Brown Lime	5994'		
'D' Sand	6087'		
'J' Sand	6134'		

(Continue on reverse side)

Produce