

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES



00230201

STATE OF COLORADO

Duplicate for Patented and Federal lands.
One in quadruplicate for State lands.

MAR - 3 1971

OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Edward Mike Davis d/b/a Tiger Oil Company						5. LEASE DESIGNATION AND SERIAL NO. Summy	
3. ADDRESS OF OPERATOR 1810 First National Bank Bldg., Denver, Colo., 80202						7. UNIT AGREEMENT NAME #1-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE $\frac{1}{4}$ NE $\frac{1}{4}$ - 660' FNL; 660' FEL At top prod. interval reported below At total depth						9. WELL NO. #1-2	
14. PERMIT NO. 71-112						DATE ISSUED 2/23/71	
15. DATE SPUDDED 2/23/71		16. DATE T.D. REACHED 3/1/71		17. DATE COMPL. (Ready to prod.) 3/1/71 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5092' GR	
19. ELEV. CASINGHEAD 5092'		20. TOTAL DEPTH, MD & TVD 6335'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY 6335'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical Log and Compensated Formation Density	
27. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT, LB./FT. 24#	DEPTH SET (MD) 100'KB	HOLE SIZE 12 1/4"	CEMENTING RECORD 100 sacks	AMOUNT PULLED None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33. PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS Geological Report; Logs						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED ROBERT O. KARL		TITLE Geologist			DATE 3/3/71		

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Please see attached Geological Report.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH