

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal &
File in duplicate for State lands.

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JUL 18 1984

C

6. LEASE DESIGNATION AND SURVEY NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson

9. WELL NO.

28-9X

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 28-T3S-R58W 6thP.M.

12. COUNTY

Adams

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Marshall R. Young Oil Co.

(405)236-5866

3. ADDRESS OF OPERATOR

200 N. Harvey, Suite 1300, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE SE Sec. 28-T3S-R58W 1980' FSL & 600' FEL

At top prod. interval reported below

NAME OF DRILLING CONTRACTOR

At total depth

Exeter Drilling Company

Same

14. PERMIT NO.

84375

DATE ISSUED

4-02-84

12. COUNTY

Adams

13. STATE

Colorado

15. DATE SPUDDED

6-04-84

16. DATE T.D. REACHED

6-09-84

17. DATE COMPL. (REX XXX XXX)

6-11-84

(Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4951' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5810' MD

21. PLUG, BACK T.D., MD & TVD

Surface

22. IF MULTIPLE COMPL., HOW MANY

None

23. INTERVALS DRILLED BY

All

ROTARY TOOLS

All

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

FJP

JAM

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-SFL, Litho Density-GR

27. WAS WELL CORED YES ☒ NO ☐ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT
8-5/8"	24#	176.25'	12-1/4"	140 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Roy D. Merrill

TITLE

District Engineer

DATE

June 20, 1984

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sandstone	5724'		Core #1 (5706-36') J Sandstone Cut 30', recovered 6' (3' shale - 3' bioturbated sand) no shows.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
J Sandstone	5724'	
D Sandstone	5676'	

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CORO ON 2 ONE

JUL 18 1954

WELL COMPLETION OR RECONNECTION REPORT AND LOG

PREPARED BY THE FIELD REPRESENTATIVE

OF THE OIL COMPANY COMPLETION

DATE OF COMPLETION