

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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File one copy for Patented, Federal & Indian Lands  
File in duplicate for State lands.



6. LEASE DESIGNATION AND SURVEY NO.

Fee  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Marshall R. Young Oil Co. (405)236-5866

3. ADDRESS OF OPERATOR  
200 N. Harvey, Suite 1300, Oklahoma City, Oklahoma 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface NE SE Sec. 28-T3S-R58W 1980' FSL & 600' FEL  
At top prod. interval reported below  
At total depth Same  
NAME OF DRILLING CONTRACTOR Exeter Drilling Company

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson

9. WELL NO.

28-9X

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 28-T3S-R58W 6thP.M.

14. PERMIT NO. 84375 DATE ISSUED 4-02-84

12. COUNTY Adams 13. STATE Colorado

15. DATE SPUDDED 6-04-84 16. DATE T.D. REACHED 6-09-84 17. DATE COMPL. (XXXXXX) 6-11-84 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4951' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5810' MD 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY None 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS All 25. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None  
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, Litho Density-GR  
27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT
8-5/8"	24#	176.25'	12-1/4"	140 SX	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
Logs, Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Roy D. Merrill TITLE District Engineer DATE June 20, 1984

See Spaces for Additional Data on Reverse Side

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**37. SUMMARY OF POROUS ZONES:**  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
J Sandstone	5724'		Core #1 (5706-36') J Sandstone Cut 30', recovered 6' (3' shale - 3' bioturbated sand) no shows.

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
J Sandstone	5724'	
D Sandstone	5676'	



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