

FORM  
5A

Rev  
09/20

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



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Document Number:  
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Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10651</u>	4. Contact Name: <u>Allison Schieber</u>
2. Name of Operator: <u>VERDAD RESOURCES LLC</u>	Phone: <u>(720) 845-6909</u>
3. Address: <u>1125 17TH STREET SUITE 550</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatory@verdadresources.com</u>

5. API Number <u>05-123-51204-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Timbro Fed 1931</u>	Well Number: <u>07H</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>19</u> Township: <u>9N</u> Range: <u>58W</u> Meridian: <u>6</u>	
9. Field Name: <u>WILDCAT</u> Field Code: <u>99999</u>	

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 08/31/2022 End Date: 09/13/2022 Date this Formation was Completed: 10/20/2022

Perforations Top: 6545 Bottom: 16487 No. Holes: 1739 Hole size: 36/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

FR Water 415,368 bbl, Treated Water 10254 bbl, Fresh Water 1286 bbl, (17,930,129 gals), 28% HCL 407bbl.  
Proppant: 100 Mesh 14,545,542 lbs, 40/70 white sand: 14,519,449 lbs  
Flowback is measured by strapping a flowback tank every hour during initial flowback and from tank gauges during permanent facility flowback.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 427315 Max pressure during treatment (psi): 10462

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.76

Total acid used in treatment (bbl): 407 Number of staged intervals: 47

Recycled or Reused Fluids used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 7567

Fresh water used in treatment (bbl): 426908 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 29064991

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

10/20/2022 Hours: 24 Bbl oil: 170 Mcf Gas: 78 Bbl H2O: 649

Calculated 24 hour rate: Bbl oil: 170 Mcf Gas: 78 Bbl H2O: 649 GOR: 459

Test Method: Flowing Casing PSI: 600 Tubing PSI: 600 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1526 API Gravity Oil: 39

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6021 Tbg setting date: 10/19/2022 Packer Depth: 5995

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

### Comment:

Footages at Top of Prod. Zone 6545' MD (Perforation 1739) 330' FNL 982' FEL Sec 30 T9N R58W  
Footages at Bot of Prod. Zone 16487' MD (Perforation 1) 374' FSL 995' FEL Sec 31 T9N R58W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Allison Schieber

Title: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@verdadresources.com

## Attachment List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)