

FORM

6

Rev
11/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

403131725

Date Received:

08/10/2022

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 2001 16TH STREET SUITE 900

Fax:

City: DENVER State: CO Zip: 80202

Email: kevin.monaghan@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-34270-00

Well Name: CORBIN

Well Number: D30-23D

Location: QtrQtr: SESW Section: 30 Township: 3N Range: 64W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.189910

Longitude: -104.595360

GPS Data: GPS Quality Value: 4.3 Type of GPS Quality Value: PDOP Date of Measurement: 01/24/2012

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7412	7424	06/01/2018	B PLUG CEMENT TOP	7170
NIOBRARA	7177	7292	06/01/2018	B PLUG CEMENT TOP	7170
J SAND	7881	7922	06/01/2018	B PLUG CEMENT TOP	7826

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	24	0	819	500	819	0	VISU
1ST	7+7/8	4+1/2	M80	11.6	0	8095	690	8095	1708	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7826 with 2 sacks cmt on top. CIBP #2: Depth 7170 with 2 sacks cmt on top.

CIBP #3: Depth 4388 with 2 sacks cmt on top. CIBP #4: Depth 2480 with 2 sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 120 sks cmt from 1319 ft. to 998 ft.

Plug Type: OPEN HOLE

Plug Tagged: ☒

Set 234 sks cmt from 714 ft. to 0 ft.

Plug Type: CASING

Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft.

Plug Type: _____

Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.

Plug Type: _____

Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.

Plug Type: _____

Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing

CICR Depth _____

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing

CICR Depth _____

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing

CICR Depth _____

(Cast Iron Cement Retainer Depth)

Set 115 sacks half in. half out surface casing from 998 ft. to 714 ft.

Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Above Ground Dry-Hole Marker: ☐ Yes

☐ No

Set _____ sacks in rat hole

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1319 ft. of 4+1/2 inch casing

Number of Days from Setting Surface Plug to Capping or Sealing the Well: 34

Surface Plug Setting Date: 06/08/2022 Cut and Cap Date: 07/12/2022

*Wireline Contractor: Axis

*Cementing Contractor: Axis

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes

☒ No

Technical Detail/Comments:

Procedure Email attached
CBL Attached

CSG Cut/Pull @ 1319'

Form 5A (2018 CIBPs) DocNum: 402331917

Form 17 DocNum: 403072851

Form 27 DocNum: 403070102

Form 42 DocNum: 403058084

Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lauren Hoff

Title: HSE Reg Affairs Coord

Date: 8/10/2022

Email: DenverRegulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 11/15/2022

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

0 COA	

Attachment List

Att Doc Num

Name

403131725	FORM 6 SUBSEQUENT SUBMITTED
403131739	CEMENT BOND LOG
403131743	CEMENT JOB SUMMARY
403131745	OPERATIONS SUMMARY
403131748	OTHER
403131752	WELLBORE DIAGRAM
403131754	WIRELINE JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)