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STATE OF COLORADO
OIL & GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
JUN 28 1985

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO. Fee - UPRR	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. UNIT AGREEMENT NAME None	
2. OPERATOR: Champlin Petroleum Co., Attn: Joy Daniel ADDRESS: 7600 E. Orchard, Suite 300-N CITY: Englewood STATE: CO ZIP: 80111				8. FARM OR LEASE NAME Downing 21-29	
3. PHONE NO. (303) 779-2591				9. WELL NO. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1986' FWL - 655' FNL At proposed Prod. zone (X-NENW)				10. FIELD AND POOL OR WILDCAT Arroyo	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 29, T3S, R58W				12. COUNTY Adams	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Town of Byers		14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 655'		15. NO. OF ACRES IN LEASE* 640	
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40		17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. 655'		18. PROPOSED DEPTH 6150'	
19. OBJECTIVE FORMATION J-Sand JSND		20. ELEVATIONS (Show whether GR or KB) 5124'		21. DRILLING CONTRACTOR Exeter #6	
22. APPROX. DATE WORK WILL START 6-30-85		23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOOT	
12-1/4		8-5/8		24#	
7-7/8		4-1/2		11.6	
SETTING DEPTH		QUANTITY OF CEMENT			
360'		To surf. 250 sx.			
6150'		225 sx. approx.			
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> <i>have bond</i> If NOT surface bond must be on file or copy of surface agreement must be furnished. *DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP., RANG. <i>Have all of sec. 29</i> Drill 12-1/4" hole to 360. Run 8-5/8" surface casing to approx. 360 and cement back to surface. WOC 8 hours. After setting surface casing, nipple up BOP and test both casing and BOP to 1000 psi. To be continued on page two.					
25. PLEASE FILL IN APPROPRIATE CODES: OPER. NO. 15550 DRLR. NO. 28300 FIELD NO. 03150 LEASE NO. 00178 FORM CD. JSND					
26. SIGNED <i>J. Daniel</i> Joy L. Daniel TITLE Engineering Assistant DATE 6-25-85 (This space for Federal or State Use)					
PERMIT NO. 85-845 APPROVAL DATE JUL 1 1985 EXPIRATION DATE OCT 30 '85					
APPROVED BY <i>William R. Smith</i> TITLE Director DATE JUL 1 1985 Oil & Gas. Conserv. Comm.					
CONDITIONS OF APPROVAL, IF ANY:					

OPER. NO. _____
DRLR. NO. _____
FIELD NO. _____
LEASE NO. _____
FORM CD. _____

See Instructions On Reverse Side

A.P.I. NUMBER

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Continuation of Permit to Drill

#2 Downing 21-29

Drill 7-7/8" hole to approx. 6200' (TD). Logs will be run to determine if possibly productive. In the event of commercial production, 4-1/2" casing will be run and cemented 300' above uppermost productive zone.