

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



00401321

Fee for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED
SEP 9 1985
COLORADO OIL AND GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Dry Hole

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Co., Attn: Joy Daniel (303) 779-2591

3. ADDRESS OF OPERATOR
7600 E. Orchard, Suite 300-N, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1986' FWL & 655' FNL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
Fee (00178)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Downing 21-29

9. WELL NO.
#2

10. FIELD AND POOL, OR WILDCAT
Arroyo (3150)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
29-3S-58W

14. PERMIT NO. 85-845 DATE ISSUED 7-1-85 12. COUNTY Adams 13. STATE CO

15. DATE SPUNTED 7-3-85 16. DATE T.D. REACHED 7-8-85 17. DATE COMPL. (Ready to prod. or Plug & Abd.) P&A 7-9-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5124 Ground 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 6170 21. PLUG, BACK T.D., MD & TVD Surface 22. IF MULTIPLE COMPL., HOW MANY P&A'd 23. INTERVALS DRILLED BY → ROTARY TOOLS O-TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Plugged & Abandoned 7-9-85 J Sand Test

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-CNL-GR; DIL-SP-GR 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	343'	12-1/4"	250 SX.	-0-
NO OTHER CASING STRINGS					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)
Did not perforate

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5980-6100	35 Class "G"
393-293	25 Class "G"
Surface	10 Class "G"

33. PRODUCTION

DATE FIRST PRODUCTION Plugged & Abandoned 7-9-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
None			→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Cement Certificate

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joy L. Daniel Joy L. Daniel TITLE Engineering Assistant DATE 9-4-85

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5076'	
X Bentonite	5850'	
"D" Sand	5948'	
"J" Silt	5982'	
J Sand	5986'	
Skull Creek	6124'	

RECEIVED

UNITED STATES GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 BUREAU OF GEOLOGICAL SURVEY

215 N. 4th St. DENVER CO