

## STATE OF COLORADO

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00401321

Copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

SEP 9 1985

COLORADO OIL AND GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.  
Fee (00178)6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A7. UNIT AGREEMENT NAME  
N/A8. FARM OR LEASE NAME  
Downing 21-299. WELL NO.  
#210. FIELD AND POOL, OR WILDCAT  
Arroyo (3150)11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
29-3S-58W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Dry Hole

## b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

## 2. NAME OF OPERATOR

Champlin Petroleum Co., Attn: Joy Daniel (303) 779-2591

## 3. ADDRESS OF OPERATOR

7600 E. Orchard, Suite 300-N, Englewood, CO 80111

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1986' FWL &amp; 655' FNL

At top prod. interval reported below

At total depth

## 14. PERMIT NO.

85-845

## DATE ISSUED

7-1-85

## 12. COUNTY

Adams

## 13. STATE

CO

## 15. DATE SPUDDED

7-3-85

## 16. DATE T.D. REACHED

7-8-85

## 17. DATE COMPL. (Ready to prod.)

P&amp;A 7-9-85 (Plug &amp; Abd.)

## 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5124 Ground

## 19. ELEV. CASINGHEAD

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## 20. TOTAL DEPTH, MD &amp; TVD

6170

## 21. PLUG, BACK T.D., MD &amp; TVD

Surface

## 22. IF MULTIPLE COMPL.,

HOW MANY  
P&A'd

## 23. INTERVALS

DRILLED BY

## ROTARY TOOLS

O-TD

## CABLE TOOLS

## 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Plugged &amp; Abandoned 7-9-85 J Sand Test

## 25. WAS DIRECTIONAL

SURVEY MADE

No

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

CDL-CNL-GR; DIL-SP-GR

## 27

WAS WELL CORED YES ☒ NO ☐ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	343'	12-1/4"	250 SX.	-0-
NO OTHER	CASING STRINGS				

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

Did not perforate

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5980-6100	35 Class "G"
393-293	25 Class "G"
Surface	10 Class "G"

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD ( <i>Flowing, gas lift, pumping—size and type of pump</i> )					WELL STATUS ( <i>Producing or shut-in</i> )	
Plugged & Abandoned 7-9-85								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.		GAS-OIL RATIO
None			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.		OIL GRAVITY-API (CORR.)	
		→						

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

## TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

Cement Certificate

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joy L. Daniel

TITLE

Engineering Assistant

DATE

9-4-85

See Spaces for Additional Data on Reverse Side

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Core #1 "J" Sand 6002'		6041'	34' Recovered, See Report  Core Report, Logs, Geo. Report submitted 7-22-85

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5076'	
X Bentonite	5850'	
"D" Sand	5948'	
"J" Silt	5982'	
J Sand	5986'	
Skull Creek	6124'	