

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 8 1982

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Champlin Petroleum Company

## PHONE NO.

779-2765

## 3. ADDRESS OF OPERATOR

Attn. Ramona Rhoden  
P. O. Box 1257 Englewood, CO 80150

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

C NW SE (1980' FSL &amp; 1978' FEL)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 3 miles North &amp; 17 miles East of Byers

## 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any)

1978'

## 16. NO. OF ACRES IN LEASE\*

640

## 17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

## 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

## 19. PROPOSED DEPTH

6200'

## 20. ROTARY OR CABLE TOOLS

Upon Approval

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5105' GL

## 5. LEASE DESIGNATION AND SERIAL NO.

COLO. OIL &amp; GAS CONS. COMM.

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Downing-UPRR 33-29

## 9. WELL NO.

1

## 10. FIELD AND POOL, OR WILDCAT

Wildcat/'J' Sand

## 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 29, T3S-R58W

## 12. COUNTY

Adams

## 13. STATE

Colorado

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300' ✓	200 sx
7-7/8"	5-1/2"	15.5-17#	6200'	100 sx

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☐ NO ☒ Surface Owners Agreement obtained  
If NO, surface bond must be on file. - Bond on file

\* DESCRIBE LEASE Section 29 - 100% Champlin lease

Drill 12-1/4" hole to 300'. Set 8-5/8" 24# casing and cement back to surface. WOC 8 hrs.  
Test casing before drilling out.

Drill 7-7/8" hole to approximately 6200' (TD). All shows of oil and/or gas will be tested. In the event of commercial production, 5-1/2", 15.5# and/or 17# casing will be run and cemented to 500' above uppermost productive zone. A DV tool will be run at base of Fox Hills Sand and cemented, if encountered below surface pipe.

## 24.

SIGNED

  
Ramona J. Rhoden

TITLE Sr. Engineering Aide

DATE April 7, 1982

(This space for Federal or State Office use)

PERMIT NO.

82 594

APPROVAL DATE

EXPIRATION DATE

AUG 7 1982

APPROVED BY

TITLE

DIRECTOR  
O & G Cons. Div.

DATE

APR 29 1982

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 001 8125

See Instructions On Reverse Side