



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

APR 8 1982

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Downing-UPRR 33-29

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat/'J' Sand

11. SEC., T., R., M. OR BLK.
AND SURVEY OR AREA

Section 29, T3S-R58W

12. COUNTY

Adams

13. STATE

Colorado

1a. TYPE OF WORK

DRILL DEEPEN RE-ENTER

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR

Champlin Petroleum Company

PHONE NO.

779-2765

3. ADDRESS OF OPERATOR

Attn. Ramona Rhoden Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface
C NW SE (1980' FSL & 1978' FEL)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

Approximately 3 miles North & 17 miles East of Byers

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any) 1978'

16. NO. OF ACRES IN LEASE*

640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

6200'

20. ROTARY OR CABLE TOOLS

Upon Approval

21. ELEVATIONS (Show whether DP, RT, GR, etc.)

5105' GL

22. APPROX. DATE WORK WILL START

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12-1/4" | 8-5/8" | 24# | 300' ✓ | 200 sx |
| 7-7/8" | 5-1/2" | 15.5-17# | 6200' | 100 sx |

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES NO Surface Owners Agreement obtained
If NO, surface bond must be on file. - Bond on file

*DESCRIBE LEASE Section 29 - 100% Champlin lease

Drill 12-1/4" hole to 300'. Set 8-5/8" 24# casing and cement back to surface. WOC 8 hrs. Test casing before drilling out.

Drill 7-7/8" hole to approximately 6200' (TD). All shows of oil and/or gas will be tested. In the event of commercial production, 5-1/2", 15.5# and/or 17# casing will be run and cemented to 500' above uppermost productive zone. A DV tool will be run at base of Fox Hills Sand and cemented, if encountered below surface pipe.

24. SIGNED Ramona J. Rhoden TITLE Sr. Engineering Aide DATE April 7, 1982
Ramona J. Rhoden

(This space for Federal or State Office use)

PERMIT NO. **82 594** APPROVAL DATE _____ EXPIRATION DATE AUG 7 1982

APPROVED BY [Signature] TITLE DIRECTOR O & G Cons. Div. DATE APR 8 1982

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER
05 001 8125