

STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

00401311

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

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MAY 6 1982

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company Attention: Ramona Rhoden						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150						8. FARM OR LEASE NAME Downing 33-29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface At top prod. interval reported below At total depth						9. WELL NO. 1	
10. FIELD AND POOL, OR WILDCAT Wildcat/"J" Sand						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T3S, R58W	
14. PERMIT NO. 82 594				DATE ISSUED 4/9/82		12. COUNTY Adams	
						13. STATE Colorado	
15. DATE SPUDDED 4/16/82		16. DATE T.D. REACHED 4/21/82		17. DATE COMPL. (Ready to prod.) 4/25/82 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5105' GL, 5116' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6,100'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-TD		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P & A						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, FDC-CNL/GR, BHC/GR logs						27. WAS WELL CORED YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		210'		12-1/4"	
CEMENTING RECORD		AMOUNT PULLED					
160 sx. regular							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) P & A				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				6050-5812 70 sx. 'G' 4% HR-8			
				340- 150 60 sx. 'G'			
				30-Surface 10 sx. 'G'			
33. PRODUCTION							
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BSL.		GAS—MCF.		WATER—BSL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Ramona J. Rhoden</u>		TITLE <u>Sr. Engineering Aide</u>				DATE <u>4/26/82</u>	
Ramona J. Rhoden							

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J"	5,915	5,927	Core #1 - Cut 12'. Rec. 12' Shale
"J"	5,926	6,100	<p>DST #1</p> <p>IO 10 min. Tool opened w/2". Blew to btm. bucket in 4 min. and held throughout IF. ISI 60 min. FO 60 min. Opened w/1-1/2" blow, increased to 10" in 5 min., btm. of bucket in 8 min. Remained steady throughout remainder of flow period. No odor or appearance. FSI 120 min.</p> <p>DP Recovery - 1311' water w/flow of gas. Rw = .85 @ 82°F, 6000 ppm Cl.</p> <p>Samples Recovery - 2000 cc water and .08 CF gas. Press. = 200 psi. RW = .85 @ 72°F, 7000 ppm Cl. IFP 254-267, ISIP 1258, FFP 387-705, FSIP 1245, IHP 3066, FHP 3009 BHT 165°F. Res. Rw = 3.0 @ 82°F, 1550 ppm Cl. Good mechanical test.</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5,012	
X Bentonite	5,792	
"D"	5,880	
"J"	5,926	