

STATE OF COLORADO
GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

10

RECEIVED

MAY 6 1982

COLO. OIL & GAS CONS. COMM.



00401311

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR Champlin Petroleum Company
Attention: Ramona Rhoden

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Downing 33-29
9. WELL NO.
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10. FIELD AND POOL, OR WILDCAT
Wildcat/"J" Sand
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29, T3S, R58W

14. PERMIT NO. 82 594 DATE ISSUED 4/9/82 12. COUNTY Adams 13. STATE Colorado

15. DATE SPUDDED 4/16/82 16. DATE T.D. REACHED 4/21/82 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 4/25/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5105' GL, 5116' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6,100' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) P & A 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR, FDC-CNL/GR, BHC/GR logs 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	210'	12-1/4"	160 sx. regular	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) P & A 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6050-5812	70 sx. 'G' 4% HR-8
340-150	60 sx. 'G'
30-Surface	10 sx. 'G'

33. PRODUCTION DATE FIRST PRODUCTION P & A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) P & A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Ramona J. Rhoden TITLE Sr. Engineering Aide DATE 4/26/82
 Ramona J. Rhoden

See Spaces for Additional Data on Reverse Side

DWR ✓
FJP ✓
JAM ✓
JJD ✓
RLS ✓
SAM ✓

* Spitzer

✓

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J"	5,915	5,927	Core #1 - Cut 12'. Rec. 12' Shale
"J"	5,926	6,100	DST #1 IO 10 min. Tool opened w/2". Blew to btm. bucket in 4 min. and held throughout IF. ISI 60 min. FO 60 min. Opened w/1-1/2" blow, increased to 10" in 5 min., btm. of bucket in 8 min. Remained steady throughout remainder of flow period. No odor or appear- ance. FSI 120 min. DP Recovery - 1311' water w/flow of gas. Rw = .85 @ 82°F, 6000 ppm Cl. Samples Recovery - 2000 cc water and .08 CF gas. Press. = 200 psi. RW = .85 @ 72°F, 7000 ppm Cl. IFP 254-267, ISIP 1258, FFP 387- 705, FSIP 1245, IHP 3066, FHP 3009 BHT 165°F. Res. Rw = 3.0 @ 82°F, 1550 ppm Cl. Good mechanical test.

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GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5,012	
X Bentonite	5,792	
"D"	5,880	
"J"	5,926	