

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO



RECEIVED  
FEB 9 1976

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

0012 041 0000 0000 0000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Frank H. Walsh**

3. ADDRESS OF OPERATOR  
**Box 30, Sterling, Colorado 80751**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **SW NE Section 30-3S-58W**  
At top prod. interval reported below  
At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Downing**

9. WELL NO.

**30-2**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

**30-3S-58W**

14. PERMIT NO. **76-7** DATE ISSUED **1-7-76**

12. COUNTY **Adams** 13. STATE **Colorado**

15. DATE SPUNDED **1-5-76** 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) **1-10-76** (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **5155 GR 5162 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6200** 21. PLUG, BACK T.D., MD & TVD **---** 22. IF MULTIPLE COMPL., HOW MANY **---** 23. INTERVALS DRILLED BY ROTARY TOOLS **Yes** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **None** 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES and Density** 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8</b>	<b>24#</b>	<b>143</b>	<b>10 3/4</b>	<b>200</b>	<b>---</b>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>	<b>---</b>

31. PERFORATION RECORD (Interval, size and number) **None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<b>JAM</b>
	<b>JID</b>
	<b>CCM</b>

33. PRODUCTION

DATE FIRST PRODUCTION **None** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**Logs: IES and Density**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Frank H. Walsh TITLE Operator DATE 2/5/76

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	5160					
Fort Hayes	5570					
Greenhorn	5854					
"X" Bentonite	5924					
"D" Sand	6012					
"J" Sand	6059					
Total Depth	6197					