

JUL 11 1973



00401372

in triplicate for Patented and Federal lands.
in quadruplicate for State lands.

OIL, OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. _____	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Frank H. Walsh				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR Box 30, Sterling, Colorado 80751				8. FARM OR LEASE NAME Downing	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C NE NE Section 30-T3S-R58W At top prod. interval reported below At total depth				9. WELL NO. #30-1	
14. PERMIT NO. 73-391 DATE ISSUED 6-20-73				12. COUNTY Adams 13. STATE Colorado	
15. DATE SPUDDED 6-25-73		16. DATE T.D. REACHED 6-29-73		19. ELEV. CASINGHEAD 5148 GR	
17. DATE COMPL. (Ready to prod.) 6-29-73 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5157 KB		10. FIELD AND POOL, OR WILDCAT Wildcat	
20. TOTAL DEPTH, MD & TVD 6169		21. PLUG, BACK T.D., MD & TVD -----		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 30-3S-58W	
22. IF MULTIPLE COMPL., HOW MANY --		23. INTERVALS DRILLED BY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Abandoned	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Density		27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	221	10 3/4	225 sacks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	
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30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			

31. PERFORATION RECORD (Interval, size and number) No			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION					
DATE FIRST PRODUCTION No		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) No		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Frank H. Walsh</u>		TITLE Operator		DATE 7/10/73	

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	5150		DRILL STEM TEST
Fort Hays	5560		
Carlile	5607		DST #1 - 6080-6100' Opened with w
Greenhorn	5850		blow, 1" in bucket increasing to 2
"X" Ben-			10" min., 3" in 15 min., remaining
tonite	5918		steady for 60" then slowly decreas
"D" Sand	6019		until dead at end of 2 hrs flow pe
"J" Sand	6162		No initial shut-in period, recover
			290' mud.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Peak " in ing riod. ed		